

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33815
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Martinez Gas Com J
Well Number 1 N
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	RECEIVED OIL CONSERV. DIV. DIST. 3 AUG 2006
2. Name of Operator BP AMERICA PRODUCTION COMPANY	
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064	
4. Well Location Unit Letter L : 1860 feet from the South line and 1090 feet from the West line Section 32 Township 32N Range 10W NMPM SAN JUAN County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6093'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: SPUD & SET <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU DRILLING UNIT. 07/06/06 SPUD A 14 3/4" SURFACE HOLE. DRILLED TO 242'. 07/08/06 RU & RAN 10 3/4", 40.5# J-55 ST&C CSG TO 242'. CMT W/ 245 SXS CL C + 2% CACL3 & 1/4 PPS CELLOFLAKE; Density 15.2 PPG; Yield 1.270 cu/ft. PRS. TEST B.O.P.E. 250# LOW, 1500# HIGH. PRS. CIRCULATED 22 BBLs CMT TO SURFACE. TEST CSG. TO 750 PSI FOR 30 MIN. TEST OK.

DRILLED OUT CMT. DIRECTIONALLY DRILLED A 9 7/8" HOLE 242' TO 2478'. 07/12/06 RU & LANDED 7 5/8", 26.40# J-55 LT&C @ 2473'. CEMENT WITH 25 SXS SCAVENGER CLASS "G" CMT. LEAD CMT 352 SXS OF GL G + ADDITIVES; DENSITY 11.7 PPG; YIELD 2.590 CU/FT. TAIL W/ 86 SXS OF 50/50 CL G/POZ + ADDITIVES; DENSITY 13.5 PPG; YIELD 1.250 CU/FT. CIRC. 39 BBLs TO PIT. PRESSURE TST TO 1500# HIGH FOR 30 MIN. TEST OK.

DRILLED OUT CMT. DRILLED 6 1/2" PRODUCTION HOLE 2478' TO 7300'. 07/16/06 RU & LANDED 5 1/2"; 17# P-110 LT&C @ 7300'. LEAD W/ 200 SXS OF LITECRETE DENSITY 9.50 PPG; YIELD 2.520 CU/FT. TAIL WITH 165 SXS OF 50/50 CL G/POZ + ADDITIVES; DENSITY 13.00; YIELD 1.440 CU/FT. DISP WITH 168 BFW. PLUG DN 05:02 HRS. PRESSURE TST CSG 1500# HIGH FOR 30MIN. TEST OK.

07/17/06 TAG'd TOP OF CMT @ 7249'.

Report to c 5 1/2 CSG

07/18/06 DRILLED 4 3/4" LINER HOLE TO 7308'

07/20/06 TMD 7574' & TVD 7545'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristina Hurts TITLE Regulatory Analyst DATE 8/2/06

Type or print name Kristina Hurts E-mail address: kristina.hurts@bp.com Telephone No. 281-366-3866

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 07 2006