Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Energy	, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-045-33251
1301 W. Grand Ave., Artesia, NM 88210 OIL C	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505 9 10 77	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.) 7 Lease Name or Unit Agreement Name Ropco Fee FC 6		
1. Type of Well: Oil Well Gas Well	Other College	&√Well Number 1T
Name of Operator Pogo Producing (San Juan) Company	E(3) (2) 12 12 12 12 12 12 12 12 12 12 12 12 12	29. OGRID Number 233194
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 10340, Midland, TX 79702-7340		Basin Fruitland Coal
4. Well Location	A/ 151	1880 feet from the W line
	ownship L9N Range /LW on (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDis	tance from nearest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Gr	ade Tank: Volumebbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	TO: SUBS	SEQUENT REPORT OF:
	ABANDON REMEDIAL WORL	_
TEMPORARILY ABANDON ☐ CHANGE F PULL OR ALTER CASING ☐ MULTIPLE		
TOLE ON ALTER ONOR GO MOETH LE	OAGING/CEMEN	BELL STATE OF THE
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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Spud & Set Surface Csg – MIRU Chihuahua #201. Spud well @ 17:00 hrs 03/19/06. Drld 8-3/4" hole to 135'. TD reached @ 15:00 hrs 04/04/06. Ran 3 jts 7" 20# J-55 ST&C csg. Landed csg @ 127.78'. Cmt'd w/ 90 sks Type 5 w/ 3.5% CaCl2 @ 15.6 ppg. Circ 19 sks to surface. Plug down @ 17:30 hrs 04/04/06. WOC 17 hrs. Make cut-off. NU WH & BOP. Test BOP & csg to 1000# ok for 30mins.		
TD & Production Csg - Drld 6-1/4" hole to 1524'	TD reached @ 12:00 hrs 04/07/06 Log	ged well w/ Halliburton Ran 36 its 4-1/2"
TD & Production Csg – Drld 6-1/4" hole to 1524'. TD reached @ 12:00 hrs 04/07/06. Logged well w/ Halliburton. Ran 36 jts 4-1/2" 10.5# J-55 ST&C csg. Landed csg @ 1511.74'. Cmt'd w/ 120 sks Type 5 cmt @ 12.5 ppg followed by 70 sks Type 5 @ 15.6 ppg. Plug		
down @ 17:00 04/07/06. Circ 22 sks to surface. Ran CBL 04/18/06. Test csg to 1500# for 30 mins ok.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Cost by Might	TITLE Co Eng Took	DATE 07/07/07
SIGNATURE CO JOSEP	TITLE Sr. Eng Tech	DATE <u>07/07/06</u>
Type or print name Cathy Wright E-mail add For State Use Only	dress: wrightc@pogoproducing.com	Telephone No. 432-685-8100
	DEPUTY OL & GAS INST	ECTOR PAST #8 ALIG O 7 2006
APPROVED BY: // / / / / Conditions of Approval (if any):	TITLE	DATE

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