

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF079341

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 11

1. Type of Well

☐

Oil Well

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Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)

(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090 SOUTH 890 WEST

UL: M, Sec: 20, T: 30N, R: 5W

8. Well Name and No.

SAN JUAN 30-5 UNIT 27

9. API Well No.

30-039-07792

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

RIO ARRIBA

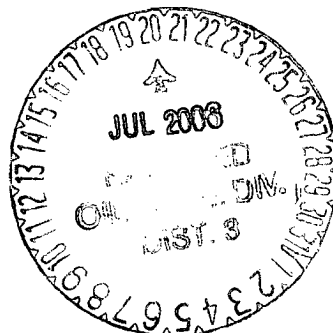
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well in the Basin Dakota and Blanco Mesaverde. Attached is the procedure and the application to the NMOCD for the DHC.



DHC 2383AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 07/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geologist

Date

7-12-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 30-5 #27

WELL DATA

API #: 300390779200

Spud Date: 8/28/1959

Location NMPM-30N-05W-20-M 1,090' S

890' W

NAD: 27

LAT: 36° 47' 37.0356" N

LONG: 107° 23' 9.6072" W

Elevation: GLM: 6,296' KBM: 6,309'

TD: 7882'

PBTD: 7,877'

Perforations: - MV: 5162' – 5648', DK: 7774' – 7820'.

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	13.375	261	12.715	48.0	H-40	1730	770	Surf
Intermediate Casing	9.625	3495	8.921	40.0	N-80	5750	3090	2840' by TS
Production Casing	7.0	7504	6.366	23.0	N-80	6340	3830	3420' by TS
Liner	5.0	7433-7882	4.560	11.5	K-55	4420	3060	7433
Tubing	1.66	5612	1.38	2.4#	J-55	8120	8490	N/A
Tubing	2.375	7638	1.995	4.7	J-55	7700	8100	N/A

San Juan Workover Procedure

San Juan 30-5 #27

PROCEDURE: No pit is required. DHC notification is required. Run tubing with slim hole collars.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbgr; SI csg; Braidenhead pressures.

1. Hold pre-job Safety Meeting.
2. MI & RU WO rig.
3. If necessary, kill well w/ minimal amount 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Pick up short string tubing hanger and POOH 1.66" tubing, lay down tubing.
5. Pick up long string hanger, unseat seal bore assembly from Packer @ 7397' and POOH 7,638', approx 242 joints of 2-3/8" tubing laying down, tubing is 1959 and to be replaced with new slim hole collar tubing.

6. Pick up mule shoe and 1.78" "F" SN on bottom, Pick up and TIH 2.375", 4.7# EUE, 8rd, SLIM HOLE COLLAR tubing being careful when going through packer @ 7397', Dakota perforations are @ 7774' – 7820', PBTD @ 7877', tag fill. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
7. RU up air, drop ball, pump out expendable check, unload well.
8. Clean out to PBTD @ 7877'. NOTE: Be sure to have enough air to clean out effectively in 7" casing (depending on amount of fill; etc, may require as much as 1500 scfm)
9. Land tubing @ 7,794' + or -, set plug if necessary, nipple down BOP's, nipple well head.
10. RD MO rig. Turn well over to production. Notify Operator Ryan Onan 320-1175.
11. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-07792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. <i>Follows Lease 30-039-07792</i>	
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT	
8. Well Number	27
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ConocoPhillips Company
3. Address of Operator PO BOX 4289 Farmington, NM 87499
4. Well Location Unit Letter M : 1090 feet from the SOUTH line and 890 feet from the WEST line Section 20 Township 30N Range 5W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:DHC

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Perforations are:
Blanco Mesaverde 5162'- 5648'
Basin Dakota 7774'-7820'

Allocation as per attached.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order R-10771 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Regulatory Specialist DATE 07/07/2006

Type or print name Juanita Farrell
For State Use Only

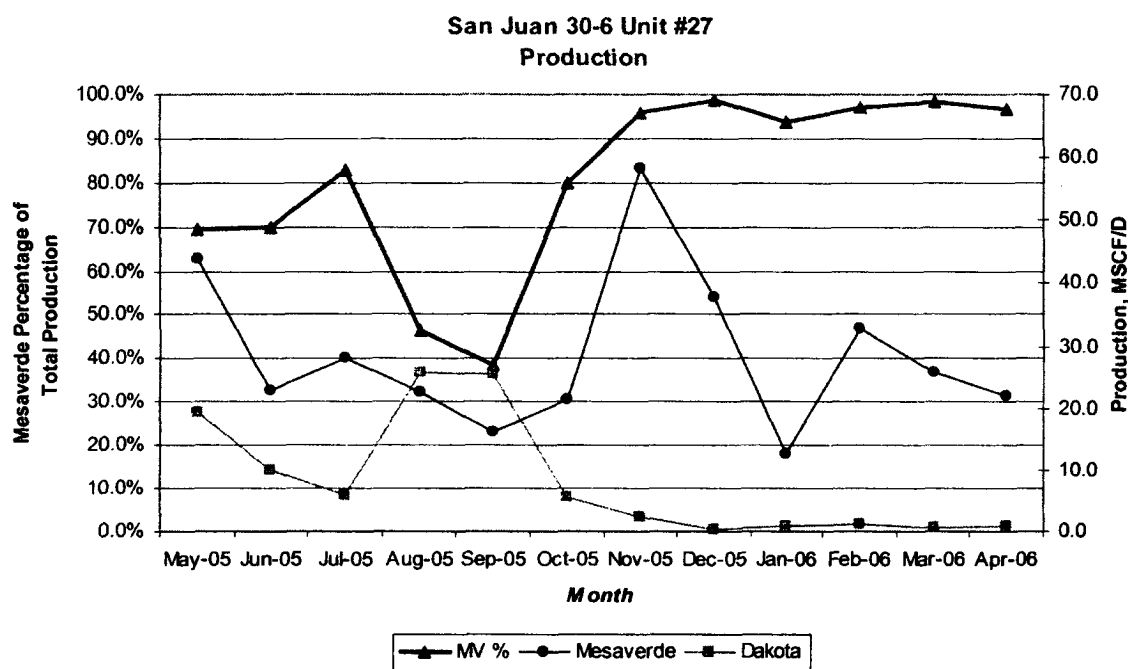
E-mail address: juanita.r.farrell@conocophillips Telephone No. (505)326-9597

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Allocation for the SAN JUAN 30-5 27 (API 300390779200)

The SAN JUAN 30-5 27 is a Mesaverde/Dakota infill well located in the SW quarter of Section 20-T30N-R5W, Rio Arriba County, NM. This well will be work on and completed as DHC in July 2006, and expected to be ready for first delivery in August 2006.

Based on the current production performance:



Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	74%
	Dakota	26%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Here is the allocation performance over the last year.

	Total Well	Dakota	Days	Dakota	Mesaverd e	Days	Mesaverd e	MV
Month	Production	Production	Produced	Daily	Production	Produced	Daily	%
May-05	891.3	230.1	30.	19.4	661.2	31.	43.8	69.3%
Jun-05	892.3	230.4	31.	10.0	661.9	30.	22.9	69.7%
Jul-05	893.3	230.6	30.	5.7	662.8	31.	28.1	83.1%
Aug-05	894.8	231.4	24.	25.8	663.5	31.	22.5	46.6%
Sep-05	896.1	232.2	31.	25.6	664.0	30.	16.1	38.6%
Oct-05	896.9	232.3	28.	5.5	664.6	31.	21.5	79.7%
Nov-05	898.8	232.4	31.	2.5	666.4	30.	58.3	96.0%
Dec-05	899.9	232.4	30.	0.4	667.6	31.	37.8	99.0%
Jan-06	900.4	232.4	31.	0.8	667.9	31.	12.7	93.8%
Feb-06	901.3	232.4	30.	1.0	668.9	28.	32.8	96.9%
Mar-06	902.1	232.5	31.	0.5	669.7	31.	25.7	98.3%
Apr-06	902.8	232.5	31.	0.8	670.3	30.	21.9	96.6%

Thanks
David Peña
832-486-2328