Lieu of UNITED STATES orm 3160 DEPARTMENT OF INTERIOR June 1990) BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals		5. Lease Designation and Serial No. SF-078766
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE AUG 2008		7. If Unit or CA, Agreement Designation ROSARIAGE IVED
Type of Well Oil Well X Gas Well Other	OIL COLUSION STOREST	8. O Well Name and No. ROSA UNIT #218A
Name of Operator WILLIAMS PRODUCTION COMPANY	100 1. 3 77 V	9. API Weil No. 30-039-27421
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2315' FSL & 860' FEL, NW/4 SE/4 SEC 25-T31N-R06W		11. County or Parish, State RIO ARRIBA, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
Notice of Intent	Abandonment	Change of Plans New Construction
X Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing
Final Abandonment	Casing Repair Altering Casing Other Pumping Unit & Rod Installation	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
<u>04-17-2006</u> MIRU, NU circ pump. Bled and kill w/ form wtr. ND w/ xmas tree. NU w/ BOP & work platform & rig to pull tbg. Unland tbg - remove tbg hgr. TDH and tag top of fill at 3236' = 36' fill. NU w/ air. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 10 bph form wtr. Circ fill from 3236' to 3270' - stop solid = 2' above PBTD. Measured out of hole w/ 27/8" prod tbg, tbg in good cond, MU 2 %" mud anchor w/ 2.28" "F" nipple & TIH w / kill string. SDFN. <u>04-18-2006</u> TIH w/ 2 %" tbg, landed @ 3268' as follows: mud anchor, 2.28" "F" nipple @ 3240', 97 jts tbg, 10', 8', 4' & 2' pup jts, 1 jt tbg. Ran a total of 98 jts 2 %", 6.5#, J-55 tbg. ND BOP, NU new production head. ND work platform, RU to run rods. TIH w/ new rods & pump. Spaced pump & dressed new polished rod. Fill tbg w/ formation water, pressure test w/ rig pump at 500#. Stroked pump to 500# - good action. NU pump jack, hang well on. ND w/ pump and air pack. Turn well to production department, release rig @ 1630 hrs, 4/18/06.		
14. I hereby certify that the foregoing is true and c		DateJuly 26, 2006
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

ACCEPTED FOR RECORD

AUG 0 3 2006

FARMINGTON FIELD OFFICE BY_MA

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

statements or representations as to any matter within its jurisdiction.