Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-29770 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		Jicarilla Contract 102
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Jicarilla 102
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 10M
2. Name of Operator CDX RIO, LLC		9. OGRID Number 222374
3. Address of Operator		10. Pool name or Wildcat
2010 Afton Place, Farmington, Ne	w Mexico 87401	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit LetterC:	_1250' feet from the North line and _1945'	feet from the _West line
Section 4	Township 26N Range 4W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, e.	(c.)
Pit or Below-grade Tank Application	7271' GR	
	lwater_<100'_Distance from nearest fresh water well<1000'	Distance from passest surface water <1000
	- -	
		Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: SU PLUG AND ABANDON □ REMEDIAL WO	BSEQUENT REPORT OF: ORK ALTERING CASING
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER: Down hole commingle a	application X OTHER:	П
		<u></u>
15. Describe proposed of comp	oleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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