

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2006 JUL 10 AM 11 52

WELL API NO.
30-045-08921

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Four Star Oil & Gas Co.

3. Address of Operator

11111 S. Wilcrest Houston, TX 77099

4. Well Location

Unit Letter P : 990' feet from the South line and 860' feet from the East line

Section 36 Township 30N Range 10W NMPM County San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Extension ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A Sundry notice for this work was submitted and approved on 6/15/2004 (AZT 1521). Unfortunately due to company merger the work was not done and the approval expired. We ask permission for extension to the approval Sundry dated 6/15/04 (AZT 1521).



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 7-7-06

Type or print name [Signature] E-mail address DEPUTY OIL & GAS INSPECTOR, DISTRICT 3 No. 1

FARMINGTON

JUL 24 2006



**New Mexico Com B1
API: 30-045-09046
Blanco Wash Field
Sec 36 – T 30N – R 10W
San Juan County, New Mexico**

Scope of Work

Re-frac Pictured Cliffs and recomple into Fruitland Coal, run tubing and put well to sales.

1. MIRU WO Rig. ND Wellhead. NU BOP and pressure test. RU 2-3" flowback lines and ½" choke to pit.
2. POOH with 84 jts, 2 3/8" tubing.
3. PU 3-7/8" bit, bit sub and 4-1/2 mill and RIH to PBTD @ 2557'. Circulate well clean and POOH.
4. PU packer on 2-7/8" workstring and set @ ~ 2500'. Test 4 ½" casing to 500 psi via annulus. If casing does not hold, either P&A well or repair casing leak depending on severity of same. Report results to James Carpenter in Houston. If casing test, proceed on with procedure. POOH.
5. RU Schlumberger wirelines services. Install lubricator and test. RIH with GR/CCL/RST tool in Carbon Oxygen mode. Using RST and GR tools, AD Team to determine fruitland coal perf intervals.
6. RIH with GR/CCL/CBL log and correlate as needed.
7. Re-perforate the pictured cliffs as follows.

Perfs MD	Net Pay MD		Perfs TVD	Net Pay TVD	Gun	Charge	SPF	Phasing	# of Shots
2508'-2542'	34'		2508'-2542'	34'	3-3/8" HSD Carrier	PowerJet 3406	4	60	136
Total	34'			34'					136

8. RD Schlumberger Wireline Services.
9. RIH with 2-7/8" workstring and packer. Set packer @ 2450'. Hold no more pressure on backside than csg was test to.
10. MIRU frac equipment and Protechnics.
11. Hydraulically frac the Pictured Cliffs formation down 2-7/8" workstring following the attached service company procedure. Ensure correct flush volume calc'd by all personnel on site.
12. RD frac equipment and Protechnics.
13. Flow and cleanup well till mid afternoon or kill well with water. Allow enough time to continue with step 15 and 16 before next job.
14. Unset packer and POOH.



15. PU 4-1/2" CBP and packer on workstring. RIH to set CBP @ ~ 2500'. PU packer and set above CBP. Test CBP to ~ 2500 psi. Release pressure. POOH with workstring and packer.
16. RU Schlumberger Wireline Services. Install lubricator and pressure test as needed. RIH w/ gauge ring/junk basket. POOH.
17. RD Schlumberger Wireline Services.
18. RIH w/ 2-7/8" workstring and packer. Set packer @ ~2250'. Apply no more backside pressure than the csg tested to previously.
19. MIRU frac equipment and Protechnics.
20. Hydraulically frac the Fruitland coal formation down 2-7/8" workstring following the attached service company procedure. Ensure correct flush volume is calculate d by all on location.
21. RD frac equipment and Protechnics.
22. Flow well until dead or kill well with water to continue operations. POOH with packer and workstring.
23. RU air unit. TIH w/ 3-7/8" bit and bit sub. Circulate and clean out frac sand and drill up CBP @ ~ 2250. Clean well to PBTD. POOH.
24. Rig up Protechnics and Spectral Scan & completion profiler combo across zone when appropriate. Obtain BHP on slickline when appropriate and report as needed. Completion profiler may be run at a later date depending on how the well is reacting.
25. RIH with production string as follows : 2 3/8" Knotched collar, 2 3/8" seating nipple, ~ 83 jnts 2 3/8", 4.7#, J-55 tubing to surface. EOT to be at ~2544'.
26. ND BOP.
27. RIH with rods and pump as per Jeff Hall.
28. NU wellhead. RDMO workover rig.
29. Hook well to gas sales line. Place well on production. Report test results to Ken Jackson for submittal of Form C-104.

Dimensions and Capacities

Item	O.D.	Wt / Ft	Grade	Thread	I.D.	Drift	Bbl/LF	LF/Bbl	Gal/LF	LF/Gal	Burst
Csg	4-1/2"	9.5	J-55	8RD	4.090	3.965	0.01620	61.54	0.6825	1.4652	4,380
Tbg	2-7/8"	6.5#	J-55	8RD	2.441	2.347	.00579	172.8	.2431	4.113	7260
Tbg	2-3/8"	4.6#	J-55	8RD	1.995	1.901	0.00387	258.65	0.1624	6.1582	7,700
2 3/8" x-nipple					1.875						