

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUL 12 PM 3 31

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit L (NWSW), 1530' FSL & 1120' FWL, Sec. 10, T31N, R12W NMPM

5. Lease Number
SF-077651

6. If Indian, All. or
Tribe Name

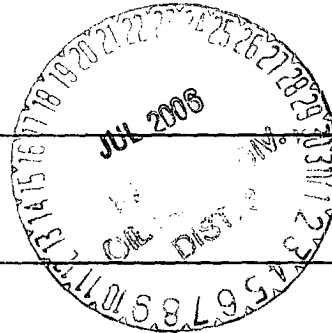
7. Unit Agreement Name

8. Well Name & Number

9. Richardson #10E
API Well No.

10. 30-045-23872
Field and Pool

11. Aztec PC/ Glades FS
County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☒ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : Commingle

13. Describe Proposed or Completed Operations

5/30/06 MIRU Drake #24. ND WH, NU BOP. Pull donut. RIH & tagged 10' fill. C/O fill. TOOH & L/D 85 jts 1-1/2" tbg. RIH w/ mill, tagged up @ 2485', TIH w/ 6-1/4" bit & string mill, C/O through tight spot @ 2485' to Pkr @ 2682'. TOOH w/ bit & string mill. Mill over pkr @ 2682', TOH w/ pkr. RU W/L & run 3.56" gauge ring to 7250' & CIBP @ 7218', RD W/L. RIH w/ 7" packer & set @ 2750'. PT casing 500 psi/ 15 min, good. TOH to 2400', set pkr., PT annulus to 500 psi/15 min., good. TOH w/ pkr, TIH open ended w/ tbg to CIBP @ 7218'.

6/9/06 RU cmnt trucks, Plug #1 w/ 15 sx neat cmnt., displaced w/ 25.5 bbls of water (150' of plug f/ 7218' t/7068'). Plug #2 w/ 15 sx neat cmnt, displaced w/ 22.5 bbls of water (150' of plug f/ 6403' t/6253'). Plug #3 w/ 60 sx neat cmnt., displaced w/ 15.7 bbls of water (450' of plug f/ 5057' t/ 4607'). Plug #4 w/ 30 sx neat cmnt, displaced w/ 14.4 bbls of water (120' of plug f/ 4305' t/4185'). TOH w/ tbg., RU W/L, perf two squeeze holes @ 3421', RD W/L.

TIH w/ cmnt retainer & set @ 3370'. Plug #5 w/ 56 sx neat cmnt, displaced w/ 10.5 bbls of water. PT 7" casing f/2550' to PBTD @ 3308' for 3000#/ 15 min. OK. TOH packer. RU W/L & perf PC 2710' - 2750', 1 spf, 40 holes, RD W/L TIH w/ 88 jts. 2-3/8", 4.7# J-55 tbg. and landed @ 2726', w/ SN @ 2724'. RD & Released rig 6/28/06 @ 12:00 hrs, Flow back crew to remain to blow on well. 6/29/06 Flow & blow: RETURNING 2-3 BPH WATER W/ NO SAND DOWN TO NO WATER & NO SAND. RELEASE AIR COMP & FLOW BACK CREW.

Well now commingle per DHC-3685.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson

Title Regulatory Analyst Date 7/11/06

ACCEPTED FOR RECORD

JUL 19 2006

(This space for Federal or State Office use)

APPROVED BY

Title NMCCD

FARMINGTON FIELD OFFICE

Date

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CONDITION OF APPROVAL, if any: