

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-29609 **REVISED 7/25/06**
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
E-6001-2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name Brookhaven Com
2. Name of Operator Burlington Resources Oil & Gas Company LP	8. Well Number #8
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402	9. OGRID Number 14538
4. Well Location Unit Letter <u>C</u> : <u>1075</u> feet from the <u>North</u> line and <u>1750</u> feet from the <u>West</u> line Section <u>36</u> Township <u>27N</u> Range <u>8W</u> NMPM San Juan County	10. Pool name or Wildcat Otero Chacra/ Blanco MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6028'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> OTHER: <u>Grouting Plug Back & RC</u>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REVISED 7/25/06:

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Analyst DATE 7/25/06
Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JUL 26 2006

Conditions of Approval (if any):

[Signature]

REVISED 7/25/06

5/30/06 MIRU Aztec #376. Bled well down, killed tbg., ND WH, NU BOP, PU 5 jts. and tagged @ 3387', LD 5 jts. TOH w/ 1-1/2" tbg. TIH open ended w/ mill & bit, tagged @ 3387', COUT to 3393'. Circ. hole w/ air, mist & foamer. Cont. TOOH w/ tbg., mill & bit. TIH w/ RBP & set @ 4395', TIH w/ pkr & set @ 3323'. Conduct MIT 1100# / 30 min., ok. **Note: Test witnessed by Monica Kuehling with the OCD.** TOH w/ pkr., TIH release RBP, reset @ 2896', MIT 750# / 30 min., ok. **Note: Test witnessed by Monica Kuehling with the OCD.** Unload well w/ air, TOOH LD pkr. & RBP. TIH COUT to TD & Circ. well. TIH w/ pkr & set @ 4418'. EOT @ 4546'. RU up to swab, make 2 swab runs, MV flowing up tbg., flow well naturally making 4 bbls/ hour of H2O. Cont. to flow well naturally for 3 days. TIH w/ RBP & set @ 3460', unload hole, circ. w/ air, mist, unloaded 5 bbls. Swabbed well making about 1 bbl/run, recovered about 14 bbls, last 2 runs no fluid. Vacuum swab well, made 35 runs, recovered 30 bbls. Swab well made 33 runs, recovered 28 bbls of fluid. TOH, TIH w/ pkr. & set @ 3240', RU to cont. swabbing, made 50 runs & recovered 20 bbls, 40 runs at 1/2 bbl/run, last 10 runs about 5 to 8 gal. per run. Swabbed well made 25 runs, recovered 11 bbls. TOH w/ pkr., circ. hole w/ air & mist, making 2 bbls, dried up to 1 bbl/ hr. TOH w/ RBP, TIH w/ expend. check to 4610', circ well and flow well naturally over night. TIH & set RBP @ 2975', made 1 swab run, no fluid, circ. well. TOH w/ RBP, TIH CIBP and set @ 4390', set pkr. @ 3297', load hole & PT, ok. TOH w/ pkr. and reset at 3220', est. rate 4 bbls/ min. TOH w/ pkr. and reset at 2900'. TIH w/ RBP & pkr. got injection rates on the Chacra perfs, TOH w/ pkr. & RBP. TIH w/ cmnt. retainer & set @ 2888'.

6/26/06 RU cementers, SQUEEZE BOTTOM SET OF PERFS ON CHACRA, 3255-3266, PRESSURE TEST LINES TO 1089, 5 BBL. FRESH WATER SPACER, 23.5 BBLs. 14.8 SLURRY MIX, 898# ON TUBING, 4 BBL. WATER FOR DISPLACEMENT 1101#, PUMPED @ 2.5 BBL/MIN RATE. TOH w/ setting tool, TIH w/ cmnt. retainer @ set @ 2895'. SQUEEZE, PERFS 2950-2959, 3055-3064, 3124-3133, TEST LINES 1089, PUMP 4 BBLs FRESH AHEAD, START PUMPING 14.8 SLURRY, 800# AFTER STARTING SLURRY, PUMPED TOTAL OF 21 BBLs SLURRY, STARTED LOCKING UP @ 1000# AFTER 10 BBLs, PUMPED 5 BBLs. AFTER STARTING DISPLACEMENT, DISPLACED TOTAL OF 5 BBLs, LEFT 7 BBLs. IN TUBING, STUNG OUT OF CEMENT RETAINER. Flowback, reverse out 7 bbls cmnt. to pit. TOH w/ tbg. & setting tool. **Note: OCD on location to witness Squeeze.**

6/27/06 TIH w/ mill & tbg. and tagged fill @ 2854', retainer @ 2895'. DO cmnt., coming out in large hard pieces, real fine & coarse before retainer. Circ. out all cmnt. to pit. Milled out cmnt. retainer., DO cmnt. from 2900' to 3030', hit 2nd cmnt. retainer, PT, held ok. DO cmnt. from 3030' to 3073', PT upper & 2nd perfs to 500 psi/ hel ok. DO cmnt. from 3073' to 3103', circ bottom up. TOH to 3030'. Unload well w/ air, milled CIBP @ 4390', CO 55' of fill to PBTD @ 4831', returns of metal, rubber & fine formation sand, POOH to 4416'. TIH tagged 15' of fill, COUT fill to 4831', circ. clean. TOH w/ mill, TIH rabbitting tbg. & expendable check, and broaching w/ 146 jts 2-3/8", 4.7# J-55 tubing and landed @ 4610' w/ SN @ 4609'. ND BOP, NU WH. Load tbg & PT to 500 psi, held ok. RD & released rig 7/5/06. Well is not commingle, it is now a MV stand alone producer.