Submit 3 Copies To Appropriate District Office	State of No	ew Mexico		Form C-103
District I	Energy, Minerals an	d Natural Resou	rces	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API N	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		DN 5. Indicate T	30-045-33377 ype of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		t. Francis Prancis	STAT	
District IV	Santa Fe, 1	NM 8,7505 30 /		& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		27	5 6. State Oil &	
	ICES AND REPORTS ON V	WEELS JUL 1		ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DOLL OF TO DEEDEN	LOSSILLIC BACK TO	1 A 2 m (DO)	ATLANTIC B LS
PROPOSALS.) 1. Type of Well: Oil Well		DIE DIE	8 Well Num	ber 8 M
2. Name of Operator BP AMERICA PRODUCTION (COMPANY ATTN	i; KRISTINA HU	RTS 9. OGRID N	umber 000778
3. Address of Operator		,,	10. Pool nam	
P.O. BOX 3092 HOUSTON, TX	77079-2064		Basin Dakot	a & Blanco Mesaverde
4. Well Location				
Unit Letter K: 170	00 feet from the <u>SOUTH</u>	l line and 1	895 feet from the V	VEST line
Section 3	Township 30N	Range	10W NMPM	SAN JUAN County
Control of the state of the sta	11. Elevation (Show wheth		GR, etc.)	
		6364'		
Pit or Below-grade Tank Application O				
Pit typeDepth to Groundw	aterDistance from neares	st fresh water well	Distance from neares	t surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volun	ne	bbls; Construction Mater	ial
12. Check A	Appropriate Box to Indi-	cate Nature of I	Notice, Report or Ot	ther Data
NOTICE OF IN	TENTION TO	1	OUDOFOLIENT	DEDODE OF
NOTICE OF IN		7 55,450,	SUBSEQUENT	
PERFORM REMEDIAL WORK	_	— 1	AL WORK NCE DRILLING OPNS.[☐ ALTERING CASING ☐ ☐ P AND A ☐
TEMPORARILY ABANDON DULL OR ALTER CASING		= 1		
I DEE ON AETEN CASING	MOETH LE COMI E		OLINEITI JOB	_
OTHER: DOWNHOLE COMMING		OTHER:		
13. Describe proposed or comp				
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For	Multiple Complet	ions: Attach wellbore of	liagram of proposed completion
On 10/06/05 BP America Production	on Company submitted an ai	onlication for nerr	nit to drill and complete	the cubject well into the Racir
Dakota; produce the well in order				
production Downhole. APD was				
subject well as per procedure on rev			••	
The Basin Dakota (71599) & the Bl.				
R - 11363. The interest owners submitted by copy of this applicat				
submitted by copy of this applicat	ion to an interest owners v	ia certifica man (return receipt). On 07	700700
Production is proposed to be based	on a fixed percentage. We	will complete in th	ne Basin Dakota Pool, is	solate the Dakota; complete into
the Blanco Mesaverde, establish a p				
will be performed on the combined	zones and MV rate will be so	ubtracted from the	total well stream to esta	ablish the DK rate.
Commingling Production Downho	le in the subject well from	the proposed pe	sale will not reduce th	a value of the total remaining
production I hereby certify that the information	above is true and complete	to the best of my	knowledge and belief.	I further certify that any pit or below
grade tank has been/will be constructed or				
SIGNATURE	TI.	TIE Deculation	A DATE	07/07/07
SIGNATURE Suushua	Thurs II	TLERegulator	y AnalystDATE	07/06/06
Type or print name KRISTINA HU	v			
For State Use Only	RTS E-mail address	s: kristina.hurts@b	p.com Telephone No. 2	<u>81-366-3866</u>
	RTS E-mail address	s: kristina.hurts@b	p.com Telephone No. 2	9
ADDROVED DV	RTS E-mail address			FIUC 3 1 2006
APPROVED BY:	E-mail address		p.com Telephone No. 2 INSPECTOR, DIST. 69	9
APPROVED BY: Conditions of Approval (if any):	E-mail address			FIUC 3 1 2006