Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

## 5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

SF077383 6. If Indian, Allottee or Tribe Name

7-18-06

abandoned well. Use Form 3160-	3 (APD) for such proposals.	onae IIII 13 AM 11	38
SUBMIT IN TRIPLICATE - Other is	nstructions on reverse side	i i	r CA/Agreement, Name and/or No
1. Type of Well	1920 TO 2020	<u>rec</u> eived	[
Oil Well X Gas Well Other		070 PALL 8. Well Nan	
XTO Energy Inc.	E 101 5000		
3a. Address	- 10 11501	9. API Well	
2700 Farmington Ave., Bldg. K. Ste 1 Far	The second of Manager	30-045-3 5-324-1090 10. Field a	nd Pool, or Exploratory Area
A Location of Wall (Footing Sec. T. D. M. or Suman December)	The same of the sa	BASIN DA	
1715' FNL & 720' FEL SEC 28-T28N-R10W		OTERO CE	
1715' FNL & 720' FEL SEC 28-T28N-R10W  OTERO CHACRA  11. County or Parish, State  SAN JUAN			
	JE S S V S	SAN JUAN	v NM
12. CHECK APPROPRIATE BOX(E			
T .			
TYPE OF SUBMISSION TYPE OF ACTION			
X Notice of Intent	acidize Deepen	Production (Start/Resume	Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat	Reclamation	Well Integrity
	Casing Repair New Construct	ion Recomplete	X Other <b>DOWNHOLE</b>
Final Abandonment Notice	Change Plans Plug and Abane	don Temporarily Abandon	COMMINGLE
Convert to Injection		Water Disposal	
Attach the Bond under which the work will be performed of following completion of the involved operations. If the operation has been completed. Final Abandonment Notices of determined that the final site is ready for final inspection.)  XTO Energy Inc. requests approval for a the Basin Dakota & Otero Chacra pools if on a 9-section EUR and are calculated a	ration results in a multiple completion hall be filed only after all requirement an exception to NMOCD Rulin the Federal Gas Com #1	n or recompletion in a new interval, ts, including reclamation, have been the 303-C to permit DHC o	a Form 3160-4 shall be filed once completed, and the operator has of production from
Basin Dakota Oil: 100%	Web 1009	Co	
Basin Dakota Oil: 100% Otero Chacra Oil: 0%	Water: 100% Water: 0%	Gas: 86% Gas: 14%	
Both pools are included in the New Mexicownhole commingling in the San Juan Be interest owners have been notified by a been notified of our intent by submissimethod of production while protecting a correlative rights.	asin. Working interest, certified, return receipt ion of a C103. Downhole against reservoir damage,	net royalty interest & mail on January 30, 20 commingling will offer waste of reserves & vi	overriding royalty 06. The NMOCD has an economical
14. I haraby cartify that the forescent in two and comen	OHC23	46AZ	
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed Typed)</li> </ol>	Title		
LORRI D. BINGHAM	RE	GULATORY COMPLIANCE TECH	I
the of usam	Date 7/10	)/06	
	E FOR FEDERAL OR STATE	OFFICE USE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

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