Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 -Expires March 31, 2007

Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form	n 3160-3 (APD) for suc	h proposals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side 2006 AUG 7				7. [If Unit of CA/Agreement, Name and/or No	
1. Type of Well	- S 19 19	YEAR	DEC	- 1.7 (5 l)	
1. Type of Well REC			8. Well Name and No.		
2. Name of Operator	19: 5	-00	UIU PARTI	BO BIBKIN	・押ひど
XTO Energy Inc.				9. API Well No.	
3a. Address 3b. Phone No. (include area code) 2700 Farmington Ave., Bldg, K. Ste 1 Farmington, 505-324-1090				30-045-33642	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FNL & 1805' FEL SEC 17B-T27N-R10W				10. Field and Pool, or Exploratory Area BASIN DAKOTA/ WILDCAT BASIN MANCOS	
	19 July 6.			SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF N	NOTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Ļ .	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other SPUD, TD.
<u></u>	Change Plans	Plug and Abandon	_ _	ly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis		SET PROD CSG
	Convert to injection	Flug Back	water Disj	,03ai	
following completion of the involved operations. Itesting has been completed. Final Abandonment I determined that the final site is ready for final inspective. Stroke Energy Inc. spudded 12-1/4" If J-55 ST&C csg to 378' KB. Cmtd satisfies a 1.41 cuft/sx). Circ 22 bbls cm. Reached driller's TD of 6685' @ 1 RIH (7-7/8" hole) w/5-1/2", 15.5% w/0.4% CD-32, 1/4 pps Celloflakes Type III cmt w/0.3% CD-32, 1/4 pps 30 bbls cmt to surf. Cmtd 2nd state Phenoseal (11.9 ppg & 2.6 cuft/socmt to surf. **Production casing will be tested.	Notices shall be filed only aftertion.) nole @ 7:45 p.m., 05 surf csg w/214 sx Ty nt to surf. PT surf L2:00 a.m., 5/22/06. t, J-55 LT&C casing s, 0.2% FL-52, 2% KC os Celloflakes, 0.2% age w/530 sx Type II k) f/b 100 sx Type II	to 6673' KB. Cl & 2% Phenoses FL-52 & 2% Phenoses III cmt w/8% Benini III neat cmt (1.500)	ed to 385' % CaCl2 & 1, sig f/30 min Contd 1st stal (12.5 pp. enoseal (14 tonite, 1/4	(surf TD). /4 pps Cell a. Tstd Of age w/340 s g & 2.01 c .2 ppg & 1. pps Cellor	mpleted, and the operator has Ram 8-5/8", 24#, coflakes (14.5 ppg C. Ex Prem Lite ift/sx) f/b 150 sx .48 cuft/sx). Circ Flakes & 2%
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
LORRI D. BINGHAM REGULATORY COMPL				ANCE TECH	
The Mignian		Date 8/2/06			erer eor sellor
THI	S SPACE FOR FEDERA	AL OR STATE OF	FICE USE	ROUS	A ASSESSA COLUMNIA COLUMNIA
Approved by		Title		Ţ	AUG 0 8 2006
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to				FARM	WITCH FIELD CFFICE
which would entitle the applicant to conduct operations t	hereon.			A fles grace	[m

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.