

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078879
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other <u>Recomplete in Gallup</u>		6. If Indian, Allottee or Tribe Name
2. Name of Operator <u>Huntington Energy, L.L.C.</u>		7. Unit or CA Agreement Name and No. <u>Canyon Largo Unit</u>
3. Address <u>6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118</u>		8. Lease Name and Well No. <u>Canyon Largo Unit #453</u>
3a. Phone No. (include area code) <u>(405) 840-98</u>		9. AFI Well No. <u>30-039-27583</u>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>SESW 1195' FSL & 1570' FWL</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>		10. Field and Pool, or Exploratory <u>Devils Fork Gallup Assoc Pool</u>
14. Date Spudded <u>03/25/2004</u>		11. Sec., T., R., M., on Block and Survey or Area <u>Sec 24-25N-7W</u>
15. Date T.D. Reached <u>04/25/2004</u>		12. County or Parish <u>Rio Arriba</u>
16. Date Completed <u>06/13/2006</u> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State <u>NM</u>
17. Elevations (DF, RKB, RT, GL)* <u>6915' KB</u>		
18. Total Depth: MD <u>7395'</u> TVD		20. Depth Bridge Plug Set: MD <u>6795' Comp BP</u> TVD
19. Plug Back T.D.: MD <u>7244'</u> TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>GR, CCL CBL, PEX</u>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	331'		265 sx	55.7	Cir	22 bbls
7 7/8"	4 1/2"	11.6#	Surface	7299'	Lead	700 sx	244	Cir	45 bbls
					Tail	900 sx	235		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6596'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6096'	6575'	6098'-6461'	0.41"	170	Active
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6098'-6461'	69381 gal 70Q 25# foamed x-linked gel containing 110236# 20/40 sand & 1,543,039 SCF N2

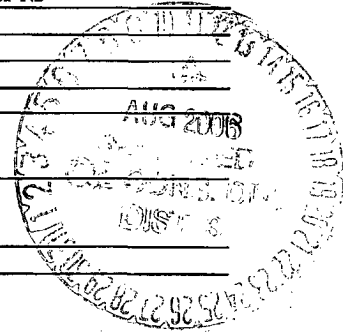
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/13/2006	06/14/2006	24	→			171			Pumping
Choke Size	Tbg. Press. Flwg. SI 200	Csg. Press. 93	24 Hr. Rate →	Oil BBL 0	Gas MCF 55	Water BBL 22	Gas/Oil Ratio 55000	Well Status	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Gallup	6096'	6575'	Intbd Ss, sltst & shale, sand is very silty + arg, pred tite, poss fract. gas bearing	Ojo Alamo Kirkland Fruitland Pictured Cliffs Huerfano Chacra Cliff House Menesee Point Lookout Mancos Gallup Greenhorn Graneros Dakota Morrison	2031' 2224' 2403' 2679' 3052' 3522' 4218' 4304' 4930' 5152' 6461' 6897' 6960' 7002' 7310'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 07/25/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.