

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 AUG 7 AM 10 42

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040' FSL & 1310' FWL, SW/4 SW/4 SEC 21-T31N-R06W

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #260

9. API Well No.
30-039-24577

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Pumping Unit & Rod Installation

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-27-2006 MIRUNU w/ pump and flow back tnk. Bled and kill w/ form wtr. ND w/ xmas tree and NU w/ BOP. Unland tbg and remove tbg hanger. TOH w/ tbg and tag 2' fill. Nipple up w/ air pack and broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulate clean and made soap sweeps start out hole and found tbg threads eaten w/ corrosion. Ordered out float. Singled down w/ tubing - recovered 102 jts 27/8" tbg. Sent to Tubascope. SDFN

04-28-2006 Move out old prod tbg. Move in & spot new prod tbg. MIRU w/ Dyna Coil equip. Made up 27/8" mud anchor w/ 2.28" nipple. TIH w/ new 27/8" prod str tbg -- picked tbg up in sgls and strapped 1/4" stainless steel capillary injection string. Land tbg w/ new injection hanger. ND/Nu w/ new injection companion flange. NU w/ new prod head. NU w/ air pack. Pump ahead w/ 3 bbls form wtr. Pumped off expendable check at 450 psi. Rigged to run rods. TIH w/ new pump & 3/4" rods. Dressed polished rod w/ liner - stuffing box - load cell - rod rotator. Spaced pump and filled w/ wtr. press tst @ 500#. Stroked pump to 500# - good action. NU/ pump jack. Turn well to production department, release rig.

Include depth Tbg was set.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date July 18, 2006

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 08 2006

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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