

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

USE ONLY IN
SPECIAL CASES
WHEN REQUIREDFOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit Com 34N

9. API WELL NO.

30-039-26903

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 34, T27N, R4W, NMPM**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

12. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

13. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP ☐ PLUG BACK ☐ GEL ☐ Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit P (SESE), 370' FSL & 20' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH**Rio Arriba**

13. STATE

New Mexico

15. DATE SPUNDED

5/12/06

16. DATE T.D. REACHED

5/26/06

17. DATE COMPL. (Ready to prod.)

8/2/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

KB-7036'; GL-7021'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8318'

21. PLUG BACK T.D., MD & TVD

8316'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8108'-8266'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. LOGS

Mud Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	361'	12 1/4"	SURF; 282 sx	18bbbls
7" J-55	23#	4228'	8 3/4"	SURF; 582 sx	75bbbls
4 1/2" J-55	11.6#	8317'	4 1/2"	TOC 2560' - SURF; 322 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8255'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8184'-8266' @ 2spf = 36 holes
8108'-8162' @ 1spf = 24 holes
total holes= 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8108'-8266'	30000 gal gal slickwater, 40000# 20/40 TLC sand
	2417bbbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Pump	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
8/1/06	1 hr	2"
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 472#	SI - 774#	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingled well-being DHC'd per order, 1617az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory AnalystDATE **8/9/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	3445'	3555'	White, cr-gr ss.		Ojo Alamo	3445'	
Kirtland	3555'	3740'	Gry sh interbedded w/light, gry, fine-gr ss.		Kirtland	3555'	
Fruitland	3740'	3897'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3740'	
Pictured Cliffs	3897'	4033'	Br-Gry, fine grn, tight ss.		Pic. Cliffs	3897'	
Lewis	4033'	4394'	Shale w/siltstone stringers		Lewis	4033'	
Huerfanto Bentonite	4394'	4862'	White, waxy chalky bentonite		Huerfanto Bent.	4394'	
Chacra	4862'	5482'	Gry in grn silty, glauconitic sd stone w/dk gry shale		Chacra	4862'	
Upper Cliff House	5482'	5602'	ss. Gry, fine-grn, dense sil ss.		Upper Cliff House	5482'	
Mass. Cliff House	5602'	5708'	ss. Gry, fine-grn, dense sil ss.		Mass. Cliff House	5602'	
Menefee	5708'	6089'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5708'	
Point Lookout	6089'	6568'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Pt. Lookout	6089'	
Mancos	6568'	7208'	Dark gry carb sh.		Mancos	6568'	
Gallup	7208'	8018'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	7208'	
Greenhorn	8018'	8080'	Highly calc gry sh w/thin lmst.		Greenhorn	8018'	
Graneros	8080'	8105'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	8080'	
Dakota	8105'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		Dakota	8105'	