

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Use other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: Oil Well ☐ Gas Well ☒ Dry ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079607	
b. TYPE OF COMPLETION: NLW ☒ WORK OVER ☐ OIL P. ☐ F. LOG ☐ DIFF. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit Com 34N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit P (SESE), 370' FSL & 20' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-039-26903	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T27N, R4W, NMPM	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 5/12/06	16. DATE T.D. REACHED 5/26/06	17. DATE COMPL. (Ready to prod.) 8/2/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-7036'; GL-7021'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8318'		21. PLUG BACK T.D., MD & TVD 8316'		22. IF MULTIPLE COMPL. HOW MANY? 2	
23. INTERVALS DRILLED BY				24. WAS DIRECTIONAL SURVEY MADE NO	
25. WAS WELL CORED No				26. LOGS Mud Logs	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8" H-40		32.3#		361'	
7", J-55		23#		4228'	
4 1/2" J-55		11.6#		8317'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		SURF; 282 sx		18bbbls	
8 3/4"		SURF; 582 sx		75bbbls	
4 1/2"		TOC 2580' - SURF; 322 sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		8255'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		8255'			
31. PERFORATION RECORD (Interval, size and number)					
5828'-6200' @ 1spf = 29 holes 5484'-5758' @ 1spf = 30 holes total holes = 59					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5828'-6200'		10bbbls 15% HCL acid, 10000 gal 60 quality foam			
		100000# 20/40 sand, 60 quality slick/foam, 1116bbbls			
		1248400 SCF			
5484'-5758'		10bbbls 15% HCL acid, 11000 gal 63-65 quality slick/foam			
		100000# 20/40 sand, 60 quality slick/foam, 1063bbbls			
		1245200 SCF N2			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8/1/06		HOURS TESTED 1 hr		CHOKE SIZE 2"	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI - 472#		SI - 774#		0	
OIL-BBL		GAS-MCF		WATER-BBL	
0		763 mctd		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 1617az.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Amanda Sanchez</i>		TITLE Regulatory Analyst		DATE 8/9/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3445'	3555'	White, cr-gr ss.
Kirtland	3555'	3740'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3740'	3897'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3897'	4033'	Bn-Gry, fine grn, tight ss.
Lewis	4033'	4394'	Shale w/siltstone stringers
Huerfano Bentonite	4394'	4862'	White, waxy chalky bentonite
Chacra	4862'	5482'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Upper Cliff House	5482'	5602'	ss. Gry, fine-grn, dense sil ss.
Mass. Cliff House	5602'	5708'	ss. Gry, fine-grn, dense sil ss.
Menefee	5708'	6089'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6089'	6568'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6568'	7208'	Dark gry carb sh.
Gallup	7208'	8018'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	8018'	8080'	Highly calc gry sh w/thin lmst.
Graneros	8080'	8105'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8105'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3445'	
Kirtland	3555'	
Fruitland	3740'	
Pic. Cliffs	3897'	
Lewis	4033'	
Huerfano Bent.	4394'	
Chacra	4862'	
Upper Cliff House	5482'	
Mass. Cliff House	5602'	
Menefee	5708'	
Pt. Lookout	6089'	
Mancos	6568'	
Gallup	7208'	
Greenhorn	8018'	
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Dakota	8105'	