

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 2006

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 AUG 7 AM 10 42

SUBMIT IN TRIPPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078762
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FNL + 215' FWL Sec 11 (SHL) 1459' FNL & 1287' FWL, SW/4 NW/4 SEC 11-T31N-R05W	8. Well Name and No. ROSA UNIT #351A
	9. API Well No. 30-039-29365
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit & Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-05-2006 MIRU, BD csg & tbg to flowback tank, pull tbg hanger, TIH to 4100', no fill, tally 2 3/8" 4.7# J-55 tbg on TOH, 118 jts, 1.78" S.N., 1 jt, 1/2 mulshoe, secure well, SDFN

07-06-2006 Csg press 250 psi, BD to F.B. tank, RU Dyna Coil, TIH w/ 2 3/8", 4.7#, J-55 prod tbg, band 1/4" chem inj line to tbg while TIH, land tbg as follows top down: tbg hanger, 123 jts, 1.78" "F" Nipple @ 4007', orange peel mud anchor @ 4035', RD Dyna Coil, RD floor, ND BOP, NU B-1 adapter, ratigun, pumping T, SDFN.

07-07-2006 Csg press 250 psi, BD to F.B. tank, RIT as follows: 1" x 6' dip tube, 2" x 1 1/4" RHAC-Z pump (81" stroke), 4' guided sub, 40 - 3/4" rods w/ fixed guides, 5 - 1 1/4" S.B.'s, 114 - 3/4" rods, 8' pony, 1 1/4" x 22' P.R. x 1 1/2" x 10' liner, seat pump in 1.78" F-Npl @ 4007', load tbg w/ prod water & tst 500 psi, bleed off press, stroke pump & press to 500 psi 30 min, bleed off press, turn well to production department, release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 2, 2006

(This space for Federal or State office use)

Approved by

Title

Date

AUG 08 2006

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC