



UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE 2006 AUG 1 AM 10 25

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

RECEIVED

8. Well Name and No.
ROSA UNIT #12C

070 FARMINGTON NM

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29486

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1270' FNL & 730' FEL, NE/4 NE/4 SEC 15-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-30-2006 MIRU, place plastic sheeting under all engines & other sources of oil, dig ditches & work on mud pit. Oscar Torrez w/ BLM on location today to check on progress.

07-01-2006 W/O centrifuges and solids pit. RU.

07-02-2006 W/O centrifuges and solids pit. RU.

07-03-2006 W/O centrifuges and solids pit. RU centrifuges and solids pit, drlg rat & mouse holes, spud surface hole @ 1230 hrs, 07/03/06. Drilling 12 1/4" surface hole from 0' to 135'.

07-04-2006 Drilling 12 1/4" hole from 135' to 348', circulate & condition, RIH w/ 8 jts 9 5/8", J-55, 36# csg as follows: csg shoe, 1 jt csg, insert float, 7 jts csg, landed @ 338', circulate & condition. RU cementers, cmt surface csg as follows: 10 bbls H2O, 175 sxs Type III cmt w/ 2% CaCL, 1/4# Cello Flake/sk. (wt-14.5. yld 1.41) Plug down @ 2054 hrs, 07/03/06. Circulate 23 bbls cmt to surface. WOC, NU BOPE.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 26, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 04 2006

FARMINGTON FIELD OFFICE

NMOC
Q

07-05-2006 NU BOPE, test BOP & all related liens & equipment to 250 psi low for 15 mins & 1500 psi high for 30 mins. Test csg @ 1500 psi for 30 mins. All tested good.

07-06-2006 NU BOPE. Broke mudcross while setting BOP. W/O new mudcross. NU mudcross, BOPE. Test BOP pipe rams, blind rams, choke line 250 psi low for 15 min, 1500 psi high test for 30 min good test. TIH w/ bit #2. Circ & cond mud. Drill float equipment & cement. Drilling 8 3/4" int hole from 348' to 404'. Circ & cond. TOH for directional tools. PU directional tools.

07-07-2006 TIH, PU 4 1/2" SWDP. Tag fill @ 361'. Wash to bottom. Dir drl 8 3/4" hole from 404' to 439'. P/U off bottom. CO shale pit. Dir drl 8 3/4" hole from 439' to 646'. P/U off bottom. Change out Kelly bushing rollers. Dir drl 8 3/4" hole from 646' to 768'.

07-08-2006 Dir drill 8 4/3" hole from 768' to 1128'.

07-09-2006 Dir drill 8 4/3" hole from 1128' to 1480'. Rig repairs, liner, wear plate & swab on #2 pump.

07-10-2006 Dir drl 8 3/4" hole from 1480' to 1575'. P/U off btm set slips. Drop guide wire. Move frac tanks due to erosion near trench. Dir drl 8 3/4" hole from 1575' to 1677'. Circ & cond, TOH for bit #4, TIH w/ bit #4. Dir drl 8 3/4" hole from 1677' to 1709'.

07-11-2006 Dir drl 8 3/4" hole from 1709' to 2077'.

07-12-2006 Dir drl 8 3/4" hole from 2077' to 2334'.

07-13-2006 Dir drlg 8 3/4" hole from 2594'.

07-14-2006 Dir drlg 8 3/4" hole from 2614'. Circ & cond hole from trip. TOH & LD bit #4 & motor #1. Orientate dir tools, TIH w/ dir assembly #2. Dir drlg 8 3/4" hole from 2674' to 2824'.

07-15-2006 Dir drlg 8 3/4" hole from 2824 to 3297'.

07-16-2006 Dir drlg 8 3/4" hole from 3297' to 4050'.

07-17-2006 Dir drlg 8 3/4" hole from 4050' to 4143'. Circ & cond hole @ 4143. Short trip to HWDP SLM, circ & cond hole @ 4143 (TD), added LCM 2% for cmt job, hole did not take fluid while drlg. LDDP, BHA & dir tools. RU csg crew & XO rams to 7", run 7" csg.

07-18-2006 Run 106 jts 7", 23#, J-55, LT&C csg, cmt nose guide shoe on bottom & float insert on top of 1st jt, total length = 4122.78', landed @ 4137'. Ran turbulent centralizers on 1st 3 jts & 2400' 2300', 2200', 2000', 1500', 1000'. Ran positive standoff centralizers on every 3rd jt from 4000' to 1100'. Circulate csg & land mandrel. RU to cmt, cmt as follows: 10 bbls FW ahead. Lead: 600 sxs (266 cu.ft., 225 bbls) Premium Lite cmt + 1% CaCl, 2% Phenoseal & 1/4#/sx Cello Flake, (yld = 2.11 WT = 12.1# gal). Tail: 50 sxs (70 cu.ft., 12 bbls) Type III + 1/4#/sk Cello Flake (yld = 1.4 cu.ft., WT = 14.5# gal). Displace w/ 161 bbls FW. PD @ 12:07 hrs, 7/17/2006. Circulate 80 bbls cmt to pit. Test BOP pipe rams & 7" csg @ 1500# from 30 min, XO to air drill dig out blow pit & install antelope suppressor. Move BHA strap & caliper. TIH, PU 10 5" DC's & 3.5" DP off racks. Blow down every 600'.

07-19-2006 TIH PU 3.5" DP off racks. Blow down every 600'. Tag cmt @ 4082', establish mist, 10 bbls hr. Drlg cmt & float equipment from 4082' to 4137'. CO open hole from 4137' to 4143'. Hammer drlg 6.25" air hole from 4143' to 5212'. Circulate & condition hole, TOH to 7" shoe.

07-20-2006 TIH, circulate hole, hammer drlg from 5212' to 5233', quit drlg, circulate hole, TOH to check air hammer.

07-21-2006 TOH to check air hammer, XO air hammer, TIH torque very tool jt. Fan bottom & blow to dust. Hammer drlg from 5233' to 6131'.

07-22-2006 Hammer drlg from 6131' to 6246'. Circulate & condition hole @ 6546' (TD). TOH, LD air hammer & PU bit #7 RR. TIH w/ bit # 7 RR. Circulate & condition hole @ 6546'. TOH to run 4.5" liner.

07-23-2006 TOH stand back 65 STS DP & LD DP & 10-5" DC's. LDDP & DC's. RU csg crew, run 65 jts 4.5" liner & liner hanger. TIH liner on 3.5" DP. Hang liner & circ. Cmt as follows: Lead 50 sx, Prem Lt HS + FL52 + .2% CD32, 3# sxs cse (yld = 2.61 wt = 11.6# gal). Tail 130 sx, 49 bbls, Prem Lt HS + 1% FL52 + .2% CD32, 3# sxs cse, 1/4# sx Cello Flake & 4% Phenoseal. Displace w/ 70 bbls fw. Bump plug & sting out of liner top & pack off liner top. Reverse out the long way 135 bbls fw. Circ 4 bbls cmt to surface. LDDP & setting tool. ND blooie line.

07-24-2006 ND BOPE & RD. Release rig @ 0600 hrs.

Report TOP Liner + Bottom Liner + PT