

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-29589

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

#71B

9. Pool name or Wildcat

Basin Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter **B** **1080** Feet From The **North** Line and **1980** Feet From The **East** LineSection **24** Township **29N** Range **7W** NMPM **Rio Arriba** County

10. Date Spudded

2/17/06

11. Date T.D. Reached

3/1/06

12. Date Compl. (Ready to Prod.)

7/20/06

13. Elevations (DF&RKB, RT, GR, etc.)

GL - 6246' KB - 6258'

14. Elev. Casinghead

15. Total Depth

7565'

16. Plug Back T.D.

7562'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota - 7354' - 7492'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-GR-CCL Log

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	150'	12-1/4"	Surface: 114 sx (158 cf)	8 bbls
7"	20#, J-55	3391'	8-3/4"	Surface: 525 sx (1035 cf)	50 bbls
4-1/2"	10.5#, J-55	7563'	6-1/4"	TOC 2450'; 304 sx (618 cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7451'	
4.7#, J-55		

26. Perforation record (interval, size, and number)

Dakota

DK - 7426' = 2 spf = 16 holes

DK - 7354' = 1 spf = 14 holes

Total 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7354' - 7492'

10 bbls 15% HCL, Frac w/ 100,002 gal Slickwater

w/ 40,000 # 20/40 TLC Sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI	flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.
7/19/06	3.5	1-1/2"	Test Period		30 mcf	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI - 630#	SI - 558#		0	205 mcf	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a Blaco Mesaverde and Basin Dakota Commingle. DHC'd Per DHC Order 2065AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kandis Roland

Printed

Name Kandis Roland

Title

Regulatory Assistant

Date

8/1/06

8

