Submit to Appropriate

State of M

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Distric: office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 1980	, Hobbs,	IAIAI	00240
DISTRICT II			

OIL CONSERVATION DIVISION

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.O. DOX 1900, 110003,	14141 00240	OIL	CON	2EU A	ATION D	141216	/ }xa`\	011777	J	WELL AP	I NO.	
DISTRICT II				P. O. B	ox 2089	1	V C.		149		30-039-29589	
O. Drawer DD, Artes	ia, NM 88210	ı	Santa	Fe, Nev	v Mexico 87	504-208	,,	\$}= 		5. Indica	ate Type of Lease	
				*		(h)	ALIG	3006	0.3		STATE	FEE X
DISTRICT III						1-3-	AUC	a reco	- 4	6. State	Oil & Gas Lease No	,
000 Rio Brazos Rd., A	ztec, NM 874	410				(in)	- 62		المرين المرين			
WELL COMP	PLETIO	N OR I	RECC	MPL	ETION RE	EPOR	TANE	LOG	23			
1a. TYPE OF WELL:						<u> </u>	, 1.	eria -	- COV	7. Lease	Name or Unit Agre	eement Name
OIL WELL	GAS '	WELL X	l	DRY	OTHER	- X	Ca		- 100 I			
		لنے ۔	,				S11200		المحروب ا			
b. TYPE OF COMPI	LETION:						J. 36. 86. [2.92.563	See.			
NEW	WORK	1	PLU	G	DIFF		74,2		-			
WELL X	OVER	DEEPEN	ВАС	к	RESVR		OTHER			San	Juan 29-7 Unit	
		<u>. </u>			·							
2. Name of Operator		.EG () 8	CACC	OMPAN	VIB					8. Well #71		
BURLINGTON 3. Address of Opera		ES OIL 6	K GAS C	CIVIPAN	1, LP						name or Wildcat	
PO BOX 4289,		n. NM 87	499								in Dakota	
4. Well Location		,										
		100	90 East	Erom The	North		Line and		1980	Enat	From The Ea	et line
Unit Let	er		Peet	From The	North		Line and -		1900	reet	From The <u>Ea</u>	stLine
.	0.4		_		0011	_	7144			D .	A	
Section	24	7 D D -1	Town		29N Compl. (Ready	Range	7W		NMPM		Arriba	County
10. Date Spudded 2/17/06		T.D. Reach 3/1/06	nea		Compl. (<i>Heady</i> 20/06	w Plua.)	ľ		нк <i>в, н I, GH</i> 6' КВ - 625		14. Elev. Casinghe	eau
15. Total Depth		3/1/06 16. Plug Ba	ack T D		. If Multiple Com	nol How	18. Inter		Rotary Tools		Cable Tools	
is. rotar Depth		io. Flug Ba	aun I.D.	[''	. If Multiple Com Many Zones?		•	rvais led By	HOLATY 100IS	ĺ	Cable 100IS	
7565'	1	756	62'	1	2]	.ou by		x		
19. Producing Interva	I(s) of this co			om Name			ļ		20. Was Dire		ırvev Made	
Basin Dakota			100, 000	om, raame						No	n roy mado	ļ
21. Type Electric and									22. Was We			
CBL-GR-CCL	-									No		
23.		C/	ASING	REC	ORD (Rep	ort all	string	s set i	n well)			
CASING SIZE	14/5	IGHT LB/			PTH SET		HOLE SIZ			ENTINO	RECORD	AMOUNT BUILTED
9-5/8"	32.3# H		FI.	15			12-1/4"	<u>.</u>				AMOUNT PULLED 8 bbls
7"	20#, J-5				91'		8-3/4"			114 sx (158 cf) 8 bbls 525 sx (1035 cf) 50 bbls		
4-1/2"	10.5#, J				663'		6-1/4"			0'; 304 sx (618 cf)		
- 174	10.0%, 0								100 2400	, 00 1 02	(0.00.)	
24.		LIN	NER RE	CORD					25.		TUBING RECO	ORD
SIZE	T	OP		ТОМ	SACKS CE	MENT	SCE	EEN	SIZ	F		PACKER SET
	•	<u>. </u>	55.		Ortono 02		- 30.		2-3/8"		7451'	TACKETTOET
			<u> </u>						4.7#, J-55			
26. Perforation	record (in	terval. si	ze, and	numbe	r) 27. ACID	, SHOT.	FRACTU	RE, CEM		EZE. E	TC.	·
Dakota		,	,		· }	TH INTER			<u> </u>		ATERIAL USED	
DK - 7426' = 2 spf = 1	6 holes				7354' - 74						00,002 gal Slick	water
OK - 7354' = 1 spf = 1	4 holes								0 # 20/40 TI			
Total 30 holes												
				· 								
28.					PROD							
Date First Production		Product	ion Metho		g, gas lift, pumpii	ng - Size a	and type pu	mp)		,	Prod. or Shut-in)	
SI				flowing						SI		
Date of Test	Hours Tested	d Cho		Prod'n fo		Bbl.	1	- MCF	Water -	Bbl.] Ga	s - Oil Ratio
7/19/06	3.5		1-1/2"	Test Peri			30 mcf		<u></u>			
Flow Tubing Press.	Casing Press		culated 2	4-	Oil - Bbl	Gas	- MCF	Wat	er - Bbl	Oil Gravity	- AP) - (Corr.)	
SI - 630#	Si - 558#		ur Rate		0	205	mcf		0			
29. Disposition of Ga	,		ented, etc.)					Test Witness	sed By		
To be sold												
30. List Attachments This is a Blaco Mesaverde and Basin Dakota Commingle. DHC'd Per DHC Order 2065AZ												
												
31. I hereby certify th	at the informa	ation showr	on both	sides of th	is form is true an	nd complet	te to the be	st of my kn	owledge and	belief		
	1/ 1	- h	7,	f Pr	inted							
Signature 9	ande	0 K	<u>Ulkn</u>	al Na	me Kandis R	Roland		Title	Regulator	y Assist	ant	Date 8/1/06



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southeast	ern New Mexico		Northwestern New Mexico					
T. Anhy T. Salt T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Glorieta T. Paddocl T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcan T. Penn T. Cisco (E	gdres		T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Kirtland-Fru T. Pictured Cli T. Cliff House T. Menefee T. Point Looke T. Mancos T. Gallup Base Greenhe T. Dakota T. Morrison T. Todilto T. Entrada	ffs 3096' 3096' 4946' out 5290' 5718' 6512'		en			
			OIL OR (GAS SANDS OR ZO	ONES					
No. 1, fro No. 2, fro Include o No. 1, fro No. 2, fro No. 3, fro	data on om		to IMPOR Inflow and elevation to whi	No. 4, from	NDS le. feet feet feet	to				
From	То	Thickness in Feet	Lithology	From	To	kness Feet	Lithology			