

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-29589

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEPEN

☐

PLUG

☐

DIFF

☐

RESVR

☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter **B** **1080** Feet From The **North** Line and **1980** Feet From The **East** LineSection **24** Township **29N** Range **7W** NMPM **Rio Arriba** County

10. Date Spudded

2/17/06

11. Date T.D. Reached

3/1/06

12. Date Compl. (Ready to Prod.)

7/20/06

13. Elevations (DF&RKB, RT, GR, etc.)

GL - 6246' KB - 6258'

14. Elev. Casinghead

15. Total Depth

7565'

16. Plug Back T.D.

7562'

17. If Multiple Compl. How Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde - 4074' -5654'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-GR-CCL Log

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	150'	12-1/4"	Surface: 114 sx (158 cf)	8 bbls
7"	20#, J-55	3391'	8-3/4"	Surface: 525 sx (1035 cf)	50 bbls
4-1/2"	10.5#, J-55	7563'	6-1/4"	TOC 2450'; 304 sx (618 cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7451'	
4.7#, J-55		

26. Perforation record (interval, size, and number)

Mesaverde

Pt LO/Men - 5239'-5654' = 1 spf = 25 holes

Men/Cliff - 4648'-5168' = 1 spf = 28 holes

Lewis - 4074'-4541' = 1 spf = 25 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5239' - 56454'	10 bbls 15% HCL, Frac w/ 47,670 gal 60% Slickwater N2
	foam w/ 100,000# 20/40 Brady Sand & 1,099,800 SCF N2
4648' - 5168'	20 bbls 15% HCL, Frac w/ 47,964 gal 60% Slickwater N2
	foam w/ 100,000# 20/40 Brady Sand & 1,005,300 SCF N2
4074' - 4541'	10 bbls 15% HCL, Frac w/ 30,618 gal 20# Linear 70% N2
	foam w/ 200,000# 20/40 Brady Sand & 1,581,900 SCF N2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/19/06	3	1-1/2"			240 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI - 630#	SI - 558#		0	1926 mcf/d	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a Blaco Mesaverde and Basin Dakota Commingle. DHC'd per DHC Order 2065 AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kandis Roland

Printed

Name Kandis Roland

Title

Regulatory Assistant

Date

8/1/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2200'
T. Kirtland-Fruitland	2335' - 2896'
T. Pictured Cliffs	3096'
T. Cliff House	3096'
T. Menefee	4946'
T. Point Lookout	5290'
T. Mancos	5718'
T. Gallup	6512'
Base Greenhorn	7241'
T. Dakota	7351'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology