<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

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¹ Operator na Burlington R			Company I	 α				² OGRII	Numbe		F20		
PO Box 4289		H	14538 Reason for Filing Code/ Effective Date										
Farmington,	New Me	xico 87499								_	Drill		
⁴ API Numbe					⁶ Pool Co	ode							
30-039-2963	Pakota 71599												
⁷ Property Co						Vell Number							
	65 rface L	ocation			San Juan 2	9-7 Unit						4C	
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F	F	Flowing											
III. Oil a	nd Cos	Transpo	mtore.		1								
18 Transpor			ransporter	Name	20	²⁰ POD				22 POD ULSTR Location			
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