

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2006 AUG 8 PM 4 12

Sundry Notices and Reports on Wells

RECEIVED

2006 AUG 8 PM 4 12

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf - Unit D (NWNE), 855' FNL & 745' FWL, Section 24, T27N R5W, NMPM

5. Lease Number  
SF-079492-B  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 27-5 Unit  
Well Name & Number

9. San Juan 27-5 Unit #116N  
API Well No.

30-039-29685

10. Field and Pool

Basin Dakota/Basin Mesa Verde

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

7/27/06 RIH w/ 8 3/4" bit tagged cement @ 210'. Drill ahead to 3636' w/ DV tool @ 3590'. Intermed. TD reached 7-29-06. Circ., hole. RIH w/85 jts. 7" 20# J-55 ST & C casing. Set @ 3636'. RU to cement. 1st Stage- Preflush w/10 bbls mudclean /2 spacer/2 bbls FW. Pumped Scavenger cement 18 sxs( 54cf - 10 bbls) Premium Lite w/ .05 pps D-29 Cellophane, .30% CD-32, 6.25 pps LCM-1, 1% FL-52. Tailed w/127sxs( 175cf- 31 bbls) Premium Lite cement w/.25 pps Cello-Flake, .30% CD-32, 6.25 pps LCM-1 & 1% FL-52. Drop plug & Displace w/40 bbls H2O & 105 bbls mud. PT prior to plug down 680 psi. Bump plug w/1190 psi. Open stage tool. Circ 4 bbls cement to reserve pit. Plug down @ 21:05 hrs. Circ between stages. 2nd Stage- Preflush w/ 10 bbls FW-10 bbls mud clean-10 bbls FW. Lead -Pumped 18 sxs( 54 cf - 10 bbls) Premium Lite w/ .05 pps D-29 Cellophane, .30% CD-32, 6.25 pps LCM-1, 1% FL-52. Tailed w/382 sx(817cf- 145 bbls) Premium Lite 3% CACL 2, .25 pps Cello-Flake, 5 pps LCM-1, .4% FL-52, & .4% SMS. Drop plug & displace w/119 bbls FW. Press prior to plug down 860#. Bump plug to 2620# to close stage tool. Plug down @ 02:06 hrs. Circ 70 bbls cement to reserve pit. Nipple Down BOP. Install "B" Sect. & Nipple-UP BOP. PT casing 1500 #/30 min.

Report grade  
8/01/06 RIH w/ 6 1/4" bit & tagged DV tool @ 2938'. Circ hole. D/O cement & ahead to 7775' (TD) TD reached on 8/3/06. RIH 159 jts 4 1/2" 10.5 # ST&C casing on bottom & 22 jts 11.60# LT&C casing on top set @ 7774'. RU @ circ to Bottom w/ 4 1/2" casing. RU to cement, preflush 10 bbls chem. wash, 2 bbls H2O. Pumped Scavenger cement 9 sxs( 28 cf - 5 bbls) 11# w/ .25 pps Cello-Flake, .30% CD-32, 6.25 pps LCM-1, 15 FL-52. Tailed w/ 293 sxs(579cf - 103bbls) Premium Litew/ .25 pps Cello-Flake, .30% CD-32, 6.25 pps LCM-1, 1% FL-52. Bump plug and finished cementing @ 05:45 hrs 8/4/06 ND RD rig released @ 1300Hrs 8/04/06.

14. I hereby certify that the foregoing is true and correct.

Report PT & TBC on next report

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Assistant Date 08/07/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date AUG 08 2006

FARMINGTON FIELD OFFICE

NMCCO