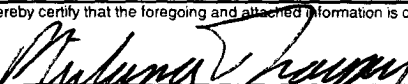


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF-077651	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Richardson #10E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW), 1530' FSL & 1120' FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-23872	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T31N, R12W, NMPM						10. FIELD AND POOL, OR WILDCAT Aztec PC/ Glades FS	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 3/13/80	16. DATE T.D. REACHED 5/23/80	17. DATE COMPL. (Ready to prod.) 5/30/06		18. ELEVATIONS (OF. RKB, RT. BR. ETC.)* GR 6231'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7450'		21. PLUG, BACK T.D., MD & TVD 7405'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs - 2710' to 2750'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.3#		204'		12-1/4"	
7"		23#		4988'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4707'	7450'	320		2-3/8", 4.7# J-55	2726'	NONE
31. PERFORATION RECORD (Interval, size and number) .32" - Total 40 holes 2710' - 2750' = 1 spf = 40				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2710'-2750'		PUMPED 3200 GAL 70 QUALITY FOAM PAD	
						PUMPED APPROX 100,000# 20/40 SAND	
						70 QUALITY N2 FOAM, Total fluid=296 bbls	
						Total N2 = 425,200 SCF	
33. PRODUCTION							
DATE FIRST PRODUCTION 7/11/06		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping					WELL STATUS (Producing or shut-in) producing
DATE OF TEST 7/11/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD →	OIL--BBL 0	GAS--MCF 12.5 MCF	WATER--BBL 0	GAS-OIL RATIO
FLOW, TUBING PRESS. SI - 585#	CASING PRESSURE SI - 586#	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 300 MCFD	WATER--BBL 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This well is now DHC'd per DHC#3685							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Regulatory Analyst			DATE 7/28/06		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, LOGGED INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC FEET, TRUE TOOL OPEN, PLACING AND SHUT-IN PRESSURES, AND RECORDS		38. GEOLOGIC MARKERS	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1453'		
Fruitland	2308'		
Pictured Cliffs	2640'		
Cliff House	4250'		
Pt. Lookout	5050'		
Gallup	6390'		
Greenhorn	7144'		
Graneros	7202'		
Dakota	7333'		