Submit 3 Copies To Appropriate Distr						
Office	ict State of New Mexico	Form C-103				
District I	Energy, Minerals and Natural Resources	May 27, 2004				
1625 N. French Dr., Hobbs, NM 8824		WELL API NO.				
District II		30-045-33840				
1301 W. Grand Ave., Artesia, NM 88	210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
District III	1220 South St. Francis Dr.	STATE FEE X				
1000 Rio Brazos Rd., Aztec, NM 874	<sup>10</sup> Santa Fe, NM 878052 3 4 5	56. State Oil & Gas Lease No.				
District IV		¢'\$				
1220 S. St. Francis Dr., Santa Fe, NM	87505	6				
	DTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
1.	SALS TO DRILL OR TO DEEPEN OR PLEADBACK TO A					
	ATTOM TOKTERATT (TOKATO-TOT) TO OCCUT	Culpepper Martin				
PROPOSALS.)	CLOONS. D					
1. Type of Well:		8. Welf Number				
	X Other	106S				
2. Name of Operator		S OGRID Number				
	RESOURCES OIL & GAS COMPANY LP & BLALLS	14538				
3. Address of Operator		10. Pool name or Wildcat				
	STREET, FARMINGTON, NM 87402	Basin Fruitland Coal/				
4. Well Location	1700 Cost from the North I'r cost	1055 Cast Grow that Wast View				
Unit Letter <u>F</u> : Section 30	<u>1790</u> feet from the <u>North</u> line and <u>32N</u> Rng 12W	<u>1955</u> feet from the <u>West</u> line NMPM County San Juan				
Section 30	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<u> NMPM County San Juan</u>				
	11. Elevation (Show whether DR, RKB, R1, GR, etc.)					
Pit or Below-grade Tank Application	or Closure					
Pit type <u>New Drill</u> Depth to Gro	bundwater Distance from nearest fresh water well	>1000' Distance from nearest surface water <200'				
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL CHANGE PLANS COMMENC	L WORK ALTERING CASING CE DRILLING OPNS. P AND A				
PULL OR ALTER CASING						
FOLL ON ALTER CASING						
OTHER:	New Drill X OTHER:	le la				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						

of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-							
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🛛 🔀 or an (attached) alternative OCD-approved plan 👘.							
SIGNATURE A	monda Sánche	TITLE	Regulatory Analyst	DATE	8/1/2006		
Type or print name For State Use Only	Amanda Sanchez	E-mail address:	asanchez@br-inc.com Telephone	No. 505	5-326-9700		
APPPROVED BY	Brade Pell	TITLE	SUTT OL & GAS INSPECTOR, DIST.	🚰 date Å	UG 0 3 2006		
Conditions of Approv	val (if any):						