*Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 100 1 0135 Expires November 30, 2000

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SUNDRY NOTICES	AND REPORTS ON W	enter an	142060479
Do not use this form for	proposals to drill or to re-e	enter an 2003	6. If Indian, Allotte or Tribe Name
abandoned well. Use Fort	ក 3160-3 (APD) for such μ	entar an proposition of Land Management	Ute Mountain Ute Tribe
SUBMIT IN TRIPLICATE		TON COMME	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well	· · · .	16 17 10 10	<u> </u>
Oil X Gas Other		12 10 11 10 19 79 30	8. Well Name and No.
2. Name of Operator			FUTE MOUNTAIN TRIBAL D #1
XTO ENERGY INC.		JUL 2003	API Well No.
3a. Address	3b. Pho	one NB tinclude lirea code)	30 045 - 10918
2700 Farmington Ave., Bldg. K. Ste	I Farmington, NM 8/4	101503-324-1090	Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		O/37. 3	DIE DOME PARADOX
1650'FNL, 1650'FWL SEC10,T31N,R14W		\$ C	11. County or Parish, State
		· * * * * 7 1 8/5 (S.	SAN JUAN NM
40 OUTOK APPROPRI	IATE BOY/EQ. TO INDICATE	NATURE OF NOTICE REPOR	
	ATE BOX(ES) TO INDICATE	E NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION		TYPE OF ACTION	<u> </u>
X Notice of Intent	Acidize	Deepen Product	tion (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat Reclama	ation Well Integrity
Subsequent Report	Casing Repair	New Construction Recomp	olete Other
□ 	Change Plans	Plug and Abandon X Tempor	rarily Abandon
Final Abandonment Notice	Convert to Injection		Disposal
	Convert to Injection	Tiug back	nsposal
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect XTO Energy Inc. proposes to temporary.	the operation results in a multip otices shall be filed only after a ion.)	le completion or recompletion in a sall requirements, including reclamat	new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has
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		SEE ATTACHED NOTIONS OF APPROVE	
		METIONS OF APPROVI	4
 I hereby certify that the foregoing is true and correct Name(Printed/Typed) 	Ti	tle	
DARRIN STEED		REGULATORY SUPER	RVISOR
Davin Stad	D	ate 7/2/03	
THIS		OR STATE OFFICE USE	
(Con Friderowine	ACTING MINE	HALS STAFF CHIE	Date IIII 1 5 0000
Conditions of approval, if any, are attached. Approval o	f this notice does not warrant or	Office	
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	tnose rights in the subject lease reon.	e I	,

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ok from spele:

Ute Mountain Tribal D #1 1,650' FNL & 1,650' FWL, Unit F, Sec 10, T-31-N, R-14-W San Juan County, New Mexico

Formation:

Ute Dome Paradox

Production csg:

5-1/2", 10.5#, K-55, csg @ 9,808'. Cmt'd w/500 sx cmt w/4% gel.

Tailed in w/100 sx neat cmt. TOC by TS 7,400'.

Tubing:

258 jts 2-3/8", 4.7#, J-55 tbg, "F" nipple, 1 jt 2-3/8" tbg & MS.

EOT @ 8,306'.

Perforations:

8,240' - 8,350' w/2 JSPF

Current Status:

SI

Purpose:

Temporary Abandonment.

- 1) Locate and test rig anchors.
- 2) Notify BLM and NMOCD 24 hrs in advance for casing integrity test.
- 3) MIRU pulling unit. ND WH. NU BOP. TOH with 2-3/8" tbg.
- 4) TIH w/CIBP & 2-3/8" tbg. Set CIBP @ 8,184' (csg collars @ 8,157' & 8,198').
- 5) Load casing w/150 BFW. Pressure test casing and RBP to 500 psig for 30 minutes. Record test on a chart recorder w/a maximum 2 hr clock & 1,000 psig spring, per NMOCD requirements.
- 6) Roll the hole with 30 gals corrosion inhibitor. TOH & LD 2-3/8" tbg.
- 7) ND BOP. NU WH. RDMO PU.

XTO Energy Inc. 3160

Tribal Lease: 14-20-604-79 Well: Ute Mountain Tribal D #1 Location: 1650' FNL & 1650' FWL Section 10, T. 31 N., R. 14 W. San Juan County, New Mexico

CONDITIONS OF APPROVAL

- 1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on July 15, 2004.
- 2. At the conclusion of the 12 month period, please resubmit form 3160-5 for consideration of continued Temporary Abandonment approval.