

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 07 2003
Bureau of Land Management
Durango, Colorado

FORM APPROVED
Budget Bureau No. 100-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

2000462

If Indian, Allottee or Tribe Name

UTE MTN UTE TRIBE

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1600' FWL UNIT F, SEC 02, T31N, R14W

8. Well Name and No.

UTE INDIANS A #7

9. API Well No.

30-045-11049

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to temporarily abandon this well per the attached procedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DARRIN STEED

Title

REGULATORY SUPERVISOR

Date 7/2/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

John R. Rabinowitz

ACTING

MINERALS STAFF CHIEF

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 15 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OK *[Signature]*
7/2/03

Ute Indians A #7
1,650' FNL & 1,600' FWL, Unit F, Sec 2, T-31-N, R-14-W
San Juan County, New Mexico

Formation: Ute Dome Paradox
Production csg: 5-1/2", 14#, 15.5#, & 17# K-55, csg @ 8,270'. Cmt'd w/150 sx cmt w/4% gel. Tailed in w/50 sx neat cmt. TOC @ 7,135'.
Casing leak @ 3,815' (11/30/61). Cut off casing @ 4,198'. RIH w/5-1/2" csg bowl & 4,198' of new 5-1/2" 15.5# & 17# csg. DV tool @ 4,168'. Cmt'd w/1,000 sx cmt w/4% gel & 1# MTP/sk.
Tubing: 246 jts 2-3/8", 4.7#, J-55 tbg, "R" nipple, 1 jt 2-3/8" tbg & NC. EOT @ 7,981'.
Perforations: 6,473' - 7,856' Honnacker Trail (sqz'd 6/9/93)
7,533' - 8,195' Paradox
Current Status: SI
Purpose: Temporary Abandonment.

- 1) Locate and test rig anchors.
- 2) Notify BLM and NMOCD 24 hrs in advance for casing integrity test.
- 3) MIRU pulling unit. ND WH. NU BOP. TOH with 2-3/8" tbg, visually inspect.
- 4) TIH w/CIBP & 2-3/8" tbg. Set CIBP @ 7,500'.
- 5) Load casing w/179 BFW. Pressure test casing and CIBP to 500 psig for 30 minutes. Record test on a chart recorder w/a maximum 2 hr clock & 1,000 psig spring, per NMOCD requirements.
- 6) Roll the hole with 35 gals corrosion inhibitor. TOH & LD 2-3/8" tbg.
- 7) ND BOP. NU WH. RDMO PU.

XTO Energy Inc.
Tribal Lease: 14-20-604-62
Well: Ute Indians A #7
Location: 1650' FNL & 1600' FWL
Section 2, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

CONDITIONS OF APPROVAL

1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on July 15, 2004.
2. At the conclusion of the 12 month period, please resubmit form 3160-5 for consideration of continued Temporary Abandonment approval.