

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM73360

8. Well Name and No.
NEIL 3A

9. API Well No.
30-045-22734-00-D1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE
BLANCO PICTURED CLIFFS

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T31N R11W SWNW 1600FNL 1105FWL
36.90117 N Lat, 107.98254 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Downhole Commingling & Bradenhead Repair Report

10/09/2002 MIRUSU. Blow down wellhead. Kill w/2% KcL WTR. NDWH. NU BOPs & setoff spool. Pressure test BOPs to 500 psi. TOH w/short string of TBG. TOH w/long string of TBG. SI well to monitor pressure. CSG & BH build up to 150#. BH dropped to 40# in 8 min. Filled seals w/sealant & pressure tested to 1500#. Held Ok. SI CSG for 15 min to build up to 100# & 0# on BH. TIH w/scraper to 2799'. TOH. TIH w/RBP & set @ 1993'. Load well. Circ clean. TOH. TIH w/PKR & set @ 200'. Press Test CSG from 200' - 1993' to 500# for 15 minutes. Held ok. Press Test from 200' to surface to 800# - lost 250# in 15 min. Press up to 500# & lost 140# in 15 min. TOH w/PKR. ND BOP & well flange. Replaced seals. Found CSG @ well head smashed in. Fill in seal w/sealant. NUWH & BOP. TIH w/PKR & set @ 20'. Press up CSG to 500# from 200' - 1993'. Held Ok. Tested from 200' to well head & lost 175# in 5 min. TIH & cut off 3" of 7" crumpled CSG & weld on new CSG. NUWH & press test seals to 1500#. Held Ok. NU BOP & Press test from PKR set @ 20' to BOP to 500#. Test Ok. TOH w/PKR. TIH & tag fill @

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15423 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/21/2002 (02LXB0836SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 11/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NEIL LS 3A API: 30-045-22734
 BP AMERICA PRODUCTION COMPANY
 T31N R11W Sec 15 San Juan County

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1126	20	31
February	0	988	0	28
March	0	951	20	31
April	0	856	0	29
May	0	895	0	31
June	0	747	0	30
July	0	932	0	31
August	0	798	0	31
September	0	886	0	30
October	0	877	0	28
November	0	905	0	30
December	0	1121	0	31
Total	0	11082	40	361

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	24	4084	10	31
February	36	3693	0	28
March	3	3957	0	31
April	4	3437	20	29
May	30	3330	25	31
June	12	2310	0	30
July	9	3596	20	31
August	0	3852	15	31
September	19	3554	20	30
October	10	2499	0	25
November	0	4432	10	30
December	6	3219	45	31
Total	153	41963	165	358

Year: 2002

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1026	0	31
February	0	811	0	28
March	0	803	0	31
April	0	626	0	30
May	0	0	0	31
June	0	0	0	30
July	0	0	0	31
August	0	0	0	31
September	0	0	0	30
October	0	779	0	8
November	0	2927	0	30
December	0	2125	0	31
Total	0	9097	0	342

NEIL LS 3A API: 30-045-22734
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 T31N R11W Sec 15 San Juan County

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced
 January 19 3437 20 31
 February 12 3167 0 28
 March 15 2888 15 31
 April 18 3046 20 30
 May 8 5355 0 31
 June 9 4202 0 30
 July 3 3670 0 31
 August 8 4410 0 31
 September 12 3993 41 17
October 0 3377 0 8
 November 13 2928 0 30
 December 14 2126 0 31
 Total 131 42599 96 329

Combined Production
 January 5210
 February 4681
 March 4908
 April 4293
 May 4225
 June 3057
 July 4528
 August 4650
 September 4440
 October 3376
 November 5337
 December 4340
 January 4463
 February 3978
 March 3691
 April 3672
 May 5355
 June 4202
 July 3670
 August 4410
 September 3993
October 4156
 November 5855
 December 4251
 January 4693
 February 5204

Year: 2003

Pool Name: BLANCO PICTURED CLIFFS (GAS)
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced
 January 6 2347 0 31
 February 2 2602 0 28
 Pool Name: BLANCO-MESAVERDE (PRORATED GAS)
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced
 January 0 2346 0 31
 February 0 2602 0 28

