

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-4283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

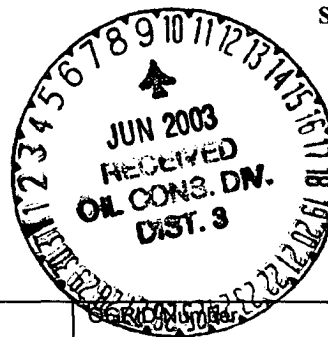
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						000778			
Contact Party Mary Corley						Phone 281-366-4491			
Property Name Neil A						Well Number 7A		API Number 30-045-22463	
UL D	Section 33	Township 32N	Range 11W	Feet From The 800	North/South Line North	Feet From The 1180	East/West Line West	County San Juan	

II. Workover

Date Workover Commenced: 09/05/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Pictured Cliffs
Date Workover Completed: 09/13/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 2, 2003

SUBSCRIBED AND SWORN TO before me this 02 day of June, 2003.

My Commission expires September 20, 2005

Notary Public Patricia Bogg Disiena

Patricia Bogg Disiena
Notary Public, State of Texas
My Commission Expires
September 20, 2005

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

9-13, 2002

Signature District Supervisor <u>Charles Hen</u>	OCD District <u>Artee III</u>	Date <u>6-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEIL /A/ 7A

9. API Well No.
30-045-22463-00-D1

10. Field and Pool, or Exploratory
BLANCO

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T32N R11W NWNW 0800FNL 1180FWL
36.94629 N Lat, 107.99817 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/05/2002 MIRUSU. NDWH. NU BOPs. TOH w/1-1/4" TBG. TOH w/2-3/8" TBG. TIH & mill on PKR & TOH w/PKR. TIH & tag fill @ 5590'. C/O to PBTD @ 5625'. Circ well & run sweeps. TIH & tag 15' of fill. Circ clean to PBTD. TOH. TIH w/2-3/8" production TBG & land @ 5563'. ND BOPs. NUWH. RU & made 5 swad runs.
RDMOSU 09/13/2002. Rig released @ 16.30 hrs.
Well restored to production - production downhole commingled.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14463 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMS for processing by Matthew Halbert on 10/04/2002 (02MXW0282SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 10/04/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NEIL A 007A 30-045-22463
 BP AMERICA PRODUCTION COMPANY API:
 T32N R11W Sec 33 San Juan 11W

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	35	832	0	31
February	44	792	0	28
March	21	851	0	31
April	28	788	0	30
May	20	819	0	31
June	14	472	0	30
July	11	873	0	31
August	40	890	0	31
September	25	827	0	30
October	70	835	35	31
November	57	771	0	30
December	2	802	0	31
Total	367	9552	35	365

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	35	11218	0	31
February	44	10660	0	28
March	21	11476	0	31
April	28	10616	0	30
May	20	11032	0	31
June	14	6358	0	30
July	11	11760	0	31
August	40	12002	0	31
September	25	11136	0	30
October	70	11256	35	31
November	57	10387	0	30
December	2	10815	0	31
Total	367	128716	35	365

Year: 2002

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	35	729	0	31
February	55	683	0	28
March	20	739	0	31
April	4	708	0	30
May	35	736	0	31
June	30	2272	41	30
July	21	754	0	31
August	20	1157	15	31
September	12	451	56	20
October	55	896	76	31
November	40	847	113	30
December	67	836	47	31
Total	394	43195	348	355

NEIL A 007A 30-045-22463
 BP AMERICA PRODUCTION COMPANY API:
 T32N R11W Sec 33 San Juan 11W

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	35	9822	0	31
February	55	9203	0	28
March	20	9962	0	31
April	4	9530	0	30
May	35	9925	0	31
June	30	9177	41	9
July	21	10167	0	31
August	20	9557	15	19
September	12	5992	56	7
October	55	11908	76	31
November	40	11256	113	30
December	67	11114	47	31
Total	394	112760	348	309

Year: 2003

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	39	847	60	31
February	0	730	0	0
March	0	826	0	0

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	39	11246	60	31
February		9702		28
March		10973		31

