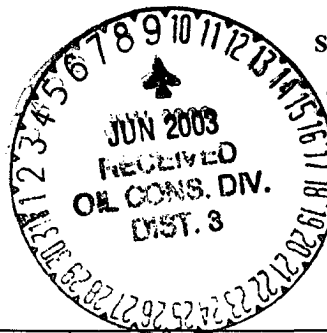


District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Jones A LS				Well Number 5A		API Number 30-045-23812		
UL C	Section 13	Township 28N	Range 08W	Feet From The 1120	North/South Line North	Feet From The 1815	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 07/22/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Pictured Cliffs
Date Workover Completed: 08/06/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

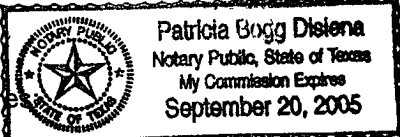
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 2, 2003

SUBSCRIBED AND SWORN TO before me this 02 day of June, 2003.

My Commission expires September 20, 2005

Notary Public Patricia Bogg Disena



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

8-6-2002

Signature District Supervisor <u>Charlie Bern</u>	OCD District <u>AZTEC III</u>	Date <u>6-30-2003</u>
--	----------------------------------	--------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF - 078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JONES A LS 5A

9. API Well No.
30-045-23812

10. Field and Pool, or Exploratory
BLANCO MV & PC

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T28N R8W SENW 1120FNL 1815FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DUAL TO DOWNHOLE COMMINGLING SUBSEQUENT REPORT:

07/22/2002 MIRUSU Blow down well & kill w/2% KcL WTR. NDWH NU BOPs. TIH & TOH w/ 1 1/4" TBG. RU & attempt to C/O to top of PKR set @ 3192'. Could not get past top of 4 1/2" liner @ 3179'. TOH. TIH w/freepoint, pipe stuck in PKR. Cut off 12' above PKR. TIH w/fishing tools and attempt to jar pipe out of PKR. Unable to jar loose. TOH. TIH & mill on junk in hole. Push junk downhole. TIH & attempt to latch on to fish. Unable to. TOH. TIH & mill on PKR. Milled 20". TOH. TIH & tag PKR but no TBG. Appears to have fallen down hole. Sting into PKR & TOH. TIH & latch on to fish. Work TBG free. TOH. 2 of 3 PKR plucker slips broke & left in hole. TIH & attempt to retrieve PKR - unsuccessful. TOH. TIH w/impression block. TOH TIH & mill on junk down hole to TBG. TIH & latch onto fish @ 3255 & begin TOH. Encountered tight spot @ 3190'. Tried to jam fish up tight spot - unable to. Travel to bottom & release fish. TOH. Decision made to land new TBG on top of fish. TIH w/ 2 3/8" production TBG & land @ 3230'. ND BOPs NUWH. RDMOSU @ 12.00 hrs on 08/06/2002.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13704 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

JONES A LS **005A** **30-045-23812**
BP AMERICA PRODUCTION COMPANY **API:**
T28N **R08W** **Sec 13** **San Juan County**

Year: 2001

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	5	323	0	31
February	10	222	0	28
March	5	388	0	31
April	8	251	0	29
May	5	360	0	5
June	9	208	0	20
July	6	229	0	31
August	2	179	0	31
September	8	0	0	30
October	4	162	0	31
November	5	105	0	30
December	3	0	0	31
Total	70	2427	0	328

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	1	6143	50	31
February	3	5029	0	28
March	1	5614	50	31
April	2	5049	40	28
May	1	5718	40	5
June	3	4767	0	23
July	1	4004	0	29
August	0	6274	45	29
September	2	5486	0	30
October	1	5817	35	31
November	1	3707	0	30
December	1	5060	0	31
Total	17	62668	260	326

Year: 2002

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	40	0	0	31
February	8	0	0	28
March	2	269	0	31
April	5	216	0	30
May	3	164	0	31
June	3	72	0	23
July	2	0	0	21
August	0	533	0	26
September	0	679	0	30
October	0	670	8	31
November	0	632	0	30
December	0	642	0	31
Total	63	3877	8	343

JONES A LS **005A** **30-045-23812**
BP AMERICA PRODUCTION COMPANY **API:**
T28N **R08W** **Sec 13** **San Juan County**

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	10	5920	20	31
February	2	4960	35	28
March	1	5358	0	31
April	1	4321	50	29
May	1	5392	0	31
June	1	4826	0	23
July	0	4168	70	21
August	0	4797	0	26
September	0	6114	0	30
October	0	6028	2	31
November	2	5693	0	30
December	0	5774	0	31
Total	18	63351	177	342

Year: 2003

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	1	629	0	31

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	5661	0	31

