District I 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1220 South St. Francis Dr.

220 S. St. Franci	is Dr., Sa	,					ta Fe, NN								MENDED REPORT		
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⁴ API Numbe	er	ſ	⁵ Pool	Name								6 P	ool Cod	de			
30 - 0 39-23473 Blanco Mesaverde								72319									
7 Property Code 8 Property Name 19738 Hawk Federal								9 Well Number							r		
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