District I PO Box 1980, Hobbs, NM \$8241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

Dis 100

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

ct IV	ztec, NM 8741			Santa	a re, mivi	87504-208	8			□ A	MENDED REPO
ox 2088, Santa Fe,			OR AI	LOWA	RLE AN	ID AUTHO)RI7	ATION TO) TR A	— NSPOI	RT
•	ICEQ			Name and Ad		DAOTIC	<u>/ICIZ.</u>	ATION IC		OGRID N	· · · · · · · · · · · · · · · · ·
	erties, Inc.		22044								
					eason for Filing Code						
		·	Denver	, Co 8026	oo 				R	ecomple	
	PI Number	.			Dlon	⁵ Pool Name	40				⁶ Pool Code 72319
	39-24205 erty Code	<u>, </u>	Blanco Mesaverde 8 Property Name							9 Well No.	
тюр	lerty Code					Evans Com				/	1
I. 10 S	urface L	ocation						<u></u>		1	<u> </u>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	ne North/Sout	h line	Feet from the	East/We	st line	County
F	21	26N	2W		1650	North	1	1650	W	est	Rio Arriba
¹¹ B	Bottom F	Hole Loc	ation								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	ne North/Sout	h line	Feet from the	East/We	est line	County
² Lse Code	13 Producing	Method Code	e 14Gas C	onnection Da	nte 15 C-129 I	Permit Number	16 C	-129 Effective Date		¹⁷ C-	129 Expiration Dat
II. Oil an	d Gas T	ransport	ters	-						<u> </u>	
			⁹ Transporter Name and Address			²⁰ POD	²⁰ POD 2		POD ULSTR Location and Description		
9018					2	183549	0			F 21-26	
			Giant Refining						Tank on Location		
151618El p			paso Field Services			283549	35491		F 21-26-2 Meter on Location		
	A REA				e e e e e e e e e e e e e e e e e e e				<u> </u>	0 20 21 20	23747530
						erikan kerikaningan Kerikaningan			100	JIII	4 63
							neenster Tärmente	uder of the state	0/3/14/5/6	DIL CON DIST	(a. 4.6)
V. Produ	ced War	ter				24 DOD LIL CTD	Landia	n and Description	- Key		3
2835								on Location		260	C A Sept
		.								40 B	793
											-A
23 Spi	ud Date	ion Data	26 Ready	y Date		²⁷ TD		28 PBTI)		²⁹ Perforations
²³ Տրւ 4-26-	ıd Date			•		²⁷ TD 7950		²⁸ PBTI 77 55			²⁹ Perforations 5914-6060
4-26-	ıd Date		²⁶ Ready 7-23-	•	ubing Size	-	32 De			33 Sa	
4-26-	ud Date 1988		²⁶ Ready 7-23-	03		-		7755		³³ Sa	5914-6060
4-26-	1988 1988 • Hole Size		²⁶ Ready 7-23-	03 Casing & To	3"	-	2	7755 pth Set		³³ Sa	5914-6060 cks Cement
4-26-	1988 10 Hole Size 12 1/4"		²⁶ Ready 7-23-	03 1 Casing & To 9 5/8	3"	-	2 ⁻ 79	7755 pth Set 15		³³ Sa	5914-6060 cks Cement 125
4-26-	nd Date 1988 Hole Size 12 1/4" 7 7/8" 2 3/8"	ion Data	²⁶ Ready 7-23-	03 1 Casing & To 9 5/8	3"	-	2 ⁻ 79	7755 pth Set 15 148		³³ Sa	5914-6060 cks Cement 125
4-26-	1988 1988 1988 10 Hole Size 12 1/4" 17 7/8" 2 3/8" Test Da	ta	²⁶ Ready 7-23-	03 ¹ Casing & To 9 5/8 5 1/2	3"	7950	2 ⁻ 79	7755 pth Set 15 048			5914-6060 cks Cement 125 1825
4-26-	1988 1988 1988 10 Hole Size 12 1/4" 17 7/8" 2 3/8" Test Da	ta 35 Gas De	²⁶ Ready 7-23-	03 1 Casing & Tr 9 5/8 5 1/2	8" 2"	7950	2° 79 60	7755 pth Set 15 048			5914-6060 cks Cement 125 1825
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VI. Well 34 Date N 40 Choke 3/4 6 I hereby certifomplied with anny knowledge a	nd Date 1988 Hole Size 12 1/4" 7 7/8" 2 3/8" Test Da we Oil e Size y that the rul nd the inform	ta 35 Gas De N 41 Les of the Oil of	7-23- 3 slivery Date NA Oil Conservati	03 1 Casing & Tr 9 5/8 5 1/2 con Division h	6 Test Date 7-23-03 42 Water 17	7950 37 Tet 2 94 36 of 8-6-	2 79 60 sst Length hrs Gas 6.25	7755 pth Set 15 048 032	bg. Pressu 35 44 AOF	ure	5914-6060 cks Cement 125 1825 39 Csg. Pressure 560 45 Test Method Flowing
VI. Well of Choke 3/4 6 I hereby certiformplied with an any knowledge and Signature:	nd Date 1988 Hole Size 12 1/4" 7 7/8" 2 3/8" Test Date Test Date Test Date The size of the rule of the information of the	ta 35 Gas Del 41 Les of the Oil onation given a	7-23- 3 slivery Date NA Oil Conservati	03 1 Casing & Tr 9 5/8 5 1/2 con Division h	6 Test Date 7-23-03 42 Water 17	7950 37 Te: 204 36 Approved b	2 79 60 st Length hrs 6.25	7755 pth Set 15 148 132 h 38 7 0IL CONSE	35 44 AOF RVATI	ION DI	5914-6060 cks Cement 125 1825 39 Csg. Pressure 560 45 Test Method Flowing VISION
VI. Well 34 Date N 40 Choke 3/4 66 I hereby certificomplied with an any knowledge a Signature: Printed Name:	d Date 1988 Hole Size 12 1/4" 7 7/8" 2 3/8" Test Date	ta 35 Gas De N les of the Oil onation given a	7-23- 3 slivery Date NA Oil Conservati	03 1 Casing & Tr 9 5/8 5 1/2 con Division h	6 Test Date 7-23-03 42 Water 17	7950 37 Te: 2 43 36 Approved b Title:	2 79 60 st Length hrs Gas 6.25 03 Corum	7755 pth Set 15 948 932	35 44 AOF RVATI	ION DI	5914-6060 cks Cement 125 1825 39 Csg. Pressure 560 45 Test Method Flowing VISION
VI. Well 34 Date N 40 Choke 3/4 16 I hereby certificomplied with an any knowledge a Signature:	nd Date 1988 Hole Size 12 1/4" 7 7/8" 2 3/8" Test Date Test Date Test Date The size of the rule of the information of the	ta 35 Gas De N les of the Oil onation given a	26 Ready 7-23- 3 elivery Date NA Oil Conservati	03 1 Casing & Tr 9 5/8 5 1/2 con Division h	6 Test Date 7-23-03 42 Water 17 nave been ete to the best	7950 37 Te: 204 36 Approved b	2 79 60 st Length hrs Gas 6.25 03 Corum	7755 pth Set 15 148 132 h 38 7 0IL CONSE	35 44 AOF RVATI	ION DI	5914-6060 cks Cement 125 1825 39 Csg. Pressure 560 45 Test Method Flowing VISION

Printed Name

Title

Date