

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Peggy Cole					Phone 505/326-9700		
Property Name SAN JUAN 27-4 UNIT				Well Number 25		API Number 3003906862	
UL	Section	Township	Range	Feet From The	Feet From The	County	
M	30	27 N	4 W	890 FSL	1180 FWL	RIO ARRIBA	

II. Workover

Date Workover Commence 10/22/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 10/24/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)			
County of <u>San Juan</u>) ss.			
Peggy Cole, being first duly sworn, upon oath states:			
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.			
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.			
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.			
Signature <u>Peggy Cole</u>		Title <u>Regulatory Administrator</u>	Date <u>6-4-03</u>
SUBSCRIBED AND SWORN TO before me this <u>4th</u> day of <u>June</u> , 2003			
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Olthman</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10-24-2002.

Signature District Supervisor <u>Charles T. ...</u>	OCD District <u>AZTEC III</u>	Date <u>06-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BLANCO MESAVERDE

REG_DTL_D

10/1/2001	717
11/1/2001	675
12/1/2001	839
1/1/2002	721
2/1/2002	527
3/1/2002	686
4/1/2002	491
5/1/2002	766
6/1/2002	1414
7/1/2002	5318
8/1/2002	4018
9/1/2002	677
10/1/2002	245
11/1/2002	2835
12/1/2002	1383
1/1/2003	1657

BURLINGTON RESOURCES DIVISIONS

Page 1 of 1

Operations Summary Report

Legal Well Name: SAN JUAN 27-4 UNIT #25

Common Well Name: SAN JUAN 27-4 UNIT #25

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 10/22/2002

Rig Release: 10/24/2002

Rig Number: 27

Spud Date: 10/03/1960

End: 10/24/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/23/2002	06:00 - 07:00	1.00	RURD	a	MIRU	TRAVEL TO RIG.
	07:00 - 12:00	5.00	MIMO	a	MIRU	ROAD RIG TO LOC.
	12:00 - 16:00	4.00	WAIT	a	MIRU	W/O ONE CALL. MARK LINES. SET ANCHORS. DIG PIT.
	16:00 - 18:00	2.00	MIMO	a	MIRU	MIRU DRAKE #27. SDFN.
10/24/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	NUND	a	OBJECT	BLEED DOWN WELL. ND WH. NU BOP. BUILD BLOOIE LINE. RU FLOOR.
	09:00 - 09:30	0.50	NUND	a	OBJECT	BACK OUT LOCKING PINS & WORK DONUT FREE.
	09:30 - 12:00	2.50	TRIP	a	OBJECT	STRAP OUT W/ 2 3/8" TBG.
10/25/2002	12:00 - 15:00	3.00	TRIP	a	OBJECT	TIH W/ 4 3/4" BIT. RABBIT TBG EVERY STAND. FOUND OLD TBG STOP IN STAND #32. CONT' TIH.
	15:00 - 17:00	2.00	BLOW	a	OBJECT	TAG FILL @ 5891'. CO FILL TO PBTD @ 5905'. BLOW CLEAN.
	17:00 - 17:30	0.50	RURD	a	OBJECT	LD 2 JTS. SI. LOCK RAMS. DRAIN UP. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	BLOW	a	OBJECT	PU 2 JTS. BLOW WELL CLEAN.
	08:00 - 08:30	0.50	SPOT	a	OBJECT	SPOT 500 GALS 15% HCL ACROSS PERFS F/ SCALE.
	08:30 - 10:30	2.00	WAIT	a	OBJECT	SI & WAIT 2 HR F/ ACID TO WORK ON SCALE.
	10:30 - 11:30	1.00	BLOW	a	OBJECT	UNLOAD & BLOW WELL TO PIT. CHASE ACID W/ 5 BBL WATER SWEEP. BLOW CLEAN.
	11:30 - 13:00	1.50	TRIP	a	OBJECT	TOH W/ BIT.
	13:00 - 15:00	2.00	TRIP	a	OBJECT	TIH W/ EXP CHECK. BROACH TBG EVERY 2000'.
	15:00 - 16:00	1.00	NUND	a	OBJECT	LAND TBG. RAN 2 3/8" EXPENDABLE CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG; 2 3/8" X 2' PUP JT F/ MARKER; & 192 JTS, 4.7#, J-55, EUE, 8RD TBG. LAND @ 5822' KB. ND BOP. NU WH.
	16:00 - 16:30	0.50	BLOW	a	OBJECT	PUMP OFF CHECK & BLOW CLEAN.
	16:30 - 17:00	0.50	FLOW	a	OBJECT	FLOW WELL UP TBG TO MAKE SURE CHECK PUMPED OFF OK.
	17:00 - 18:00	1.00	RURD	a	OBJECT	RD EQUIP.
						LD 3 JTS 2 3/8" TBG TO LAND @ 5822'. SEND THOSE 3 JTS TO YARD. TRANSFER 10 JTS 2 3/8" W/ RIG TO SJ 27-5 #31.