

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT

**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>		
Contact Party <b>Peggy Cole</b>					Phone <b>505/326-9700</b>		
Property Name <b>SAN JUAN 29-7 UNIT</b>				Well Number <b>64</b>		API Number <b>3003907662</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County	
H	11	29 N	7 W	1840 FNL	1090 FEL	RIO ARRIBA	

**II. Workover**

Date Workover Commence <b>10/1/2002</b>		Previous Producing Pool(s) (Prior to Workover): <b>BLANCO MESAVERDE</b>
Date Workover Completed: <b>10/18/2002</b>		

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of <u>New Mexico</u> )		
County of <u>San Juan</u> ) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>6-4-03</u>
SUBSCRIBED AND SWORN TO before me this <u>4th</u> day of <u>June</u> , <u>2003</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Olthman</u>

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10-18, 2002

Signature/District Supervisor <u>Charles H. Pena</u>	OCD District <u>AZTEC III</u>	Date <u>06-30-2003</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

## BLANCO MESAVERDE

REG\_DTL\_D

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10/1/2001	5179
11/1/2001	5245
12/1/2001	5484
1/1/2002	5219
2/1/2002	4619
3/1/2002	5106
4/1/2002	4900
5/1/2002	5060
6/1/2002	4126
7/1/2002	5410
8/1/2002	4824
9/1/2002	3660
10/1/2002	2971
11/1/2002	7888
12/1/2002	7174
1/1/2003	6526

## BURLINGTON RESOURCES O&amp;G CO

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## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #64

Common Well Name: SAN JUAN 29-7 UNIT #64

Event Name: CAP WORKOVER

Start: 10/01/2002

Spud Date: 04/19/1958

Contractor Name: DRAKE WELL SERVICE

Rig Release: 10/18/2002

End: 10/18/2002

Rig Name: DRAKE

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/02/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING- RIGGING UP, GUY WIRES
	07:00 - 10:00	3.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	10:00 - 13:00	3.00	RURD	a	OBJECT	RU, KILL TBG, ND WELLHEAD, NU BOP, RU FLOOR SHORT HANDED WORKING W/3 MEN
	13:00 - 14:45	1.75	TRIP	a	OBJECT	TRIP OUT, 4TH MAN 3RD DAY IN FIELD, CAUTIOUS W/NEW CREW MEMBER W/NO EXPERIENCE
	14:45 - 17:00	2.25	PERF	a	OBJECT	RU BASIN, CIBP AT4904, LOAD HOLE, CBL 4900 TO 3131, GOOD CMT
	17:00 - 18:15	1.25	PRES	a	OBJECT	INSTALL 7 5/8 PKR, 1 JT TBG, PRESS TST, PUMP IN AT 2.5 BPM AT 700 PSI, ON VACCUUM
10/03/2002	18:15 - 18:45	0.50	PULD	a	OBJECT	PULLED PKR, SECURE WELLHEAD, SDFN
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-GET HELP ON HEAVY LIFTING
	07:00 - 07:30	0.50	RURD	a	OBJECT	XO TOOLS AND RAMS FROM 2 7/8 TO 2 3/8
	07:30 - 08:15	0.75	TRIP	a	OBJECT	TIH W/PKR TO 2039
	08:15 - 10:00	1.75	PUMP	a	OBJECT	HUNT HOLE IN CSG, HOLE BETWEEN 269 AND 313, PRESS TST CSG AND PLUG FROM 457 TO 4904 TO 3000 PSI
	10:00 - 11:00	1.00	WAIT	a	OBJECT	VISIT W/ENGR VOECKS AND ANGVICK ABOUT OPTIONS, DECISION MADE TO CUT AND REPLACE BAD CSG
10/04/2002	11:00 - 17:00	6.00	WAIT	a	OBJECT	ORDERED OUT 10" BOP, SPEAR, CSG, 1.5 HRS DUE TO DISPATCH PROBLEM, THEN SLOW GETTING LOADED IN PIPE (TUBOSCOPE YARD)
	17:00 - 19:00	2.00	NUND	a	OBJECT	ND HEAD, PULLED SLIPS, COULD NOT NU 10" BOP ANTIQUE WELLHEAD AND FLANGE WAS POSSIBLY 10-1000 PSI INSTEAD OF 11-2000 PSI RATING AND BOLT PATTERN ON SPOOL WOULD NOT MATCH
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-BACK OFF OPERATIONS
	07:00 - 08:00	1.00	WAIT	a	OBJECT	WAIT ON WELDER (ATTENDING COMPANY SAFETY MEETING)
	08:00 - 10:00	2.00	WELH	a	OBJECT	REPLACE WELL HEAD
	10:00 - 11:00	1.00	PULD	a	OBJECT	RU WEATHERFORD WIRELINE, RU POWER TONGS, MAKE UP SPEAR
10/05/2002	11:00 - 16:00	5.00	FISH	a	OBJECT	ENGAGE 7 5/8 ATTEMPT TO BACK OFF W/ STRING SHOT AT 437', BROKE EAR ON GRAPPLE W/ LEFT HAND TORQUE, WORK PIPE UP TO 140M ATTEMPTING TO FREE UP MORE PIPE, STRETCH INDICATED 500' FREE PIPE, RAN FREE PT TOOL, PIPE AT 437 40% TIGHTER THAN PIPE IN SURFACE CSG, LINE SHORTED IN HAD REHEAD WHILE REPLACING GRAPPLE, TORQUED AND HAMMERED CONNECTIONS AT 12 FT/LBS TORQUE, MADE ANOTHER ATTEMPT AT 390', SHOT AT 3000 FT/LBS TORQUE, NO MOVEMENT, MADE ANOTHER ATTEMPT AT 390' USED 4500-5000 LBS TORQUE TO SHOOT, TOOL JOINT BROKE ABOVE OVERSHOT BROKE AT 6000 LBS TORQUE, BAKER CHECKED W/BOWEN TOOLS AND THERE IS NOT A 7 5/8 LEAD BOWL PATCH IN THE US, ALSO WEATHERFORD DOES NOT HAVE A 7 5/8 CHEMICAL CUT, WILL WELD ON 10" 7 5/8 STUB UP AND ATTEMPT BACK OFF BREAK OUT SPEAR AND SWIVEL, RU FLOOR AND PREP BOP TO WELD ON CSG
	16:00 - 17:30	1.50	RURD	a	OBJECT	
10/05/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY, NIPPLING UP AND BACK OFF OPERATIONS
	07:00 - 11:00	4.00	WELH	a	OBJECT	SET OFF BOP, CUT OUT HEAD, WELD UP 7 5/8 STUB, WELD UP HEAD, NU BOP AND FLOOR

## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #64

Common Well Name: SAN JUAN 29-7 UNIT #64

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 10/01/2002 Spud Date: 04/19/1958

Rig Release: 10/18/2002 End: 10/18/2002

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/05/2002	11:00 - 13:00	2.00	FISH	a	OBJECT	RU TONGS, ATTEMPTED 2 BACK OFFS AT 400' USING 12-13,000 FT/LBS TORQUE, WOULD NOT COME, MADE 1 ATTEMPT AT 320' FS, BACKED OFF
	13:00 - 14:00	1.00	RURD	a	OBJECT	RD WEATHERFORD WIRELINE, RU CSG TOOLS
	14:00 - 15:00	1.00	PULD	a	OBJECT	LD 8 JTS 7 5/8 CSG, HOLE ON 7TH JT, LARGE FOOTBALL SIZE CORROSION PLACE W/9" SPLIT, OTHER PIPE HAD SCALE BUT LOOKED OK
	15:00 - 15:45	0.75	PULD	a	OBJECT	RAN 8 JTS REPLACEMENT CSG, SCREWED IN, 10 ROUNDS WENT AT 800-1000 PSI TORQUE, LAST ROUNDS TORQUED TO 3400 PSI, LOOKED LIKE GOOD SCREW IN, PICKED UP TO 20 PTS, SLACKED OFF AND PU TO 25 PTS, JUMPED COLLAR, SCREWED BACK IN COULD FEEL THREADS PASSING IN COLLAR ON PICK UP
	15:45 - 16:30	0.75	PULD	a	OBJECT	LD 7 5/8 CSG, HAD 2 MORE JTS THAN RAN, TOP OF CSG AT 400', BOTTOM JT WAS SPLIT FOR APPROX 4', BOTTOM HAD A PIECE 5-6" WIDE AND 18" LONG MISSING, STRING SHOTS WERE APPROX 3' LONG AND IT APPEARS THAT TOP 2' OF SHOT WAS ABPVE COLLAR
10/08/2002	16:30 - 17:15	0.75	RURD	a	OBJECT	RD CSG CREW AND SECURE LOCATION
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-WORKING W/CSG CREW
	07:00 - 09:00	2.00	TRIP	a	OBJECT	RAN 6 1/8" IMPRESSION BLOCK, TO 407, STOPPED AT TOP OF CSG, WORKED AROUND WENT APPROX 2' DEEPER, TOO, HAD JAGGED MARKS ON BOTTOM EDGE AND SIDE, RAN 4 3/4 MILL WE HAD ON RIG, WENT TO 440', DID NOT TOUCH ANY THING, RAN 6 1/8" IMPRESSION BLOCK TO 440' DID NOT TOUCH ANYTHING
	09:00 - 09:30	0.50	RURD	a	OBJECT	RU 7 5/8 TOOLS
10/09/2002	09:30 - 10:45	1.25	WAIT	a	OBJECT	WAIT ON CSG CREW
	10:45 - 11:45	1.00	RURD	a	OBJECT	RU TONGS
	11:45 - 13:00	1.25	PULD	a	OBJECT	PU 7 5/8 CSG TO 407, ATTEMPT TO SCREW IN, WOULD NOT TORQUE TO SPECS, SPIN OUT AT APPROX 3000 PSI TORQ
	13:00 - 14:00	1.00	PULD	a	OBJECT	LD CSG
	14:00 - 15:00	1.00	RURD	a	OBJECT	RD CSG CREW, SD
10/09/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-TEAM WORK
	07:00 - 07:30	0.50	TRIP	a	OBJECT	GIH W/15 STNDS TO 946
	07:30 - 09:00	1.50	BLOW	a	OBJECT	UNLOAD AND BLOW DRY
	09:00 - 09:15	0.25	TRIP	a	OBJECT	TOOH FOR CAMERA
10/10/2002	09:15 - 13:00	3.75	FISH	a	OBJECT	RAN 3" CAMERA, STOPPED ON LEDGE AT 342, RAN TBG TO 946, BLOW, NO FLUID, PULLED TO 378, RAN 1 3/4" CAMERA, RAN INTO SOMETHING AT 325 THAT STOPPED VEIW, WENT TO 400 WOULD NOT CLEAR UP, PULLED TBG, RAN 4 3/4 MILL TO 414, WOULD NOT GO IN CSG, PULLED AND RAN TBG TO 946 HAD TO WORK IN CSG, BLOW, TOO, H, RAN 3" CAMERA, CSG AND COLLAR OK, COULD SEE THAT CSG NOT CENTERING UP WELL ENOUGH TO SCREW IN
	13:00 - 16:00	3.00	WAIT	a	OBJECT	WAIT ON CSG CREW, TOOK TORCH AND NOTCHED THREADS AND MADE SCREW IN TIP
	16:00 - 17:15	1.25	PULD	a	OBJECT	RAN 10 JTS 7 5/8 CSG, SCREW IN
	17:15 - 17:45	0.50	PRES	a	OBJECT	LOAD CSG, WOULD NOT TEST, CIRC TO SURFACE ON BH AT 3 BPM AT 200 PSI
	17:45 - 19:30	1.75	NUND	a	OBJECT	SET SLIPS, CUT OFF
10/10/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING

## BURLINGTON RESOURCES O&amp;G CO

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Legal Well Name: SAN JUAN 29-7 UNIT #64

Common Well Name: SAN JUAN 29-7 UNIT #64

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 04/19/1958

Start: 10/01/2002

End: 10/18/2002

Rig Release: 10/18/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/10/2002	07:00 - 08:30	1.50	NUND	a	OBJECT	NU WELLHEAD, BOP, FLOOR, LINES
	08:30 - 09:30	1.00	TRIP	a	OBJECT	PU 4 3/4 MILL 16 STNDS, TAGGED AT 966, TOO H
	09:30 - 11:30	2.00	WAIT	a	OBJECT	WAIT ON 6 3/4 SHOE
	11:30 - 17:00	5.50	COUT	a	OBJECT	CLEAN OUT BRIDGES 966 (20'), 1069 (5'), 1718 (15'), 2869 (15'), 20' FILL AT 3111, ACTED AS THOUGH IRON ABOUT 5' OFF TOP OF LINER
10/11/2002	17:00 - 18:00	1.00	TRIP	a	OBJECT	TOOH, SHOE HAD HAD IRON INSIDE BUT NO RECOVERY
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-PINCH POINTS
	07:00 - 07:45	0.75	TRIP	a	OBJECT	GIH W/ 4 3/4 MILL, TAGGED AT 3130
	07:45 - 08:30	0.75	COUT	a	OBJECT	SWIVEL UP AND PUSH IRON PAST TOP OF LINER 45'
	08:30 - 09:00	0.50	TRIP	a	OBJECT	GIH, TAGGED AT 4890 (14' FILL)
	09:00 - 10:00	1.00	PUMP	a	OBJECT	LOAD HOLE
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TOOH W/ MILL
	11:00 - 12:00	1.00	PRES	a	OBJECT	PU 16 JTS 2 7/8 W/PKR TO 517', TEST CSG TO 3000 PSI, POOH, HAD PULL AND TAG AT 440'
	12:00 - 13:00	1.00	CASE	a	OBJECT	RIG UP BASIN WIRELINE, LOG W/ CBL/GR/CCL 3,148 TO 200', TOP OF CEMENT @ 400'
10/12/2002	13:00 - 14:30	1.50	PERF	a	OBJECT	PICK UP 3-1/8" HSC CASING GUN & PERF LEWIS 1 SPF @ 0 DEGREE PHASING W/ OWEN 302 10 GRAM CHARGES IN 2 RUNS, RUN # 1 PERF @ 4,814', 4,791', 56', 4,648', 20', 4,574', & 29'. SELECT FIRE GUN QUIT, POOH, REPAR, ALL 7 SHOTS FIRED. RUN # 2 PERF @ 4,508', 4,458', 4,418', 4,381', 63', 4,280', 78', 47', 36', 34', 26', 24', 20', 18', 12', 10', 3,997', 7 86'. ALL SHOTS FIRED. RIG DOWN BASIN.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TRIP IN HOLE W 16 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, SET BAKER 7-5/8" MODEL C FULL BORE TENSION PACKER @ 516'
	15:00 - 15:30	0.50	NUND	a	OBJECT	NIPPLE UP 10K FRAC VALVE & FRAC Y.
	15:30 - 16:00	0.50	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-FRAC SAFETY
	07:00 - 08:45	1.75	RURD	a	OBJECT	MOVE IN SCHLUMBERGER, RIG UP FRAC EQUIP, TEST LINES W/ 4,000 PSI - OK.
	08:45 - 09:00	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ 18 DOWELL, 4 DRAKE, 2 ENERGY AIR, & 2 BR. TOPIC - HIGH PRESS, JOB POSITIONS.
	09:00 - 12:00	3.00	FRAC	a	OBJECT	BREAK DOWN LEWIS W/ 18.2 BBLS 2% KCL @ 3 BPM @ 1,152 PSI. FRAC LEWIS 658 BBLS 10# LINEAR GEL, 75 QUALITY FOAM, W/ 1,351,908 SCF N2, W/ 200,000# 20/40 BRADY SAND 1 PPG TO 3 PPG, MAX PRESS - 3050 PSI, MIN PRESS - 2800, AVRG PRESS - 2900 PSI, MAX RATE - 38 BPM, MIN RATE, 20 BPM, AVRG RATE - 35 BPM, FLUSH W/3 5 BBLS 2% KCL W/ 67,900 SCF/N2, INSTANT SHUT DOWN PSI - 1750 PSI, SHUT WELL IN, 658 BBLS TO RECOVER, RIG DOWN FRAC EQUIPMENT.
	12:00 - 12:30	0.50	NUND	a	OBJECT	NIPPLE UP FLOW BACK LINES
10/13/2002	12:30 - 17:00	4.50	FLOW	a	OBJECT	SHUT IN TBG - 1,550 PSI. START FLOW BACK ON 16/64" CHOKE. TIME CHOKE PRESS WATER SAND GAS 13:30 16/64 1400 N2 MIST MED 0 14:30 16/64 1175 N2 MIST MED 0 17:30 20/64 1020 N2 MIST MED TRC 20:30 24/64 240 N2 MIST MED TRC 05:30 32/64 80 N2 MIST MED 0 06:00 48/64 60 N2 MIST MED 0
	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME CHOKE PRESS WATER SAND GAS

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## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #64

Common Well Name: SAN JUAN 29-7 UNIT #64

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 04/19/1958

Start: 10/01/2002

End: 10/18/2002

Rig Release: 10/18/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/13/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	24 HRS 48/64 10 LITE MIST TRC TRC SHUT IN @ 06:00.
10/15/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING
	07:00 - 09:00	2.00	FLOW	a	OBJECT	SIPRESS-350 PSI, FLOW WELL DOWN, KILL WELLO
	09:00 - 11:00	2.00	TRIP	a	OBJECT	RELEASE PKR, LD 2 7/8 TBG, PU 5.5 MODEL G PLUG, TIH W/50 STNDS, SET PLUG AT 3160, TOOH
	11:00 - 12:30	1.50	PUMP	a	OBJECT	DUMPED 15 GALS SAND, LOAD HOLE
	12:30 - 13:00	0.50	PRES	a	OBJECT	GIH W/7 5/8 PKR AND 8 STNDS, TEST PLUG TO 1000 PSI, PULLED PKR TO 197'
	13:00 - 15:00	2.00	CEMT	a	OBJECT	RU BJ SERVICES, SAFETY MEETING, TEST LINES TO 5000 PSI, EST RATE 2.6 BPM AT 120 PSI, SQZ W/200 SXS (40 SXS ON TAIL HAD 2% CACL), CIRC CMT TO PIT, SQZ FORMATION W/6 BBLs, HESITATED 3 TIMES IN 20 MINS, SHUT IN W/900 PSI ON TBG, WASH UP EQUIPMENT, RD
	15:00 - 16:00	1.00	RURD	a	OBJECT	MOVE IN 3.5 DC, BLADE BIT AND SUBS, RETURNED 15 JTS 2 7/8 FRAC TBG TO YARD
	00:00 -				OBJECT	RETURNED 15 JTS 2 7/8 YELLOW BAND TO YARD
						COLE AND VOECKS VERBAL APPROVAL FOR CMT, I GAVE NOTICE AT 1030 HRS ON ANSWERING MACHINE
10/16/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-PICKING UP DRILL COLLARS
	07:00 - 07:30	0.50	PULD	a	OBJECT	RELEASE PKR, PULLED 3 STNDS
	07:30 - 08:30	1.00	PULD	a	OBJECT	PU BLADE BIT, 4-3.5 DC, TAGGED STRINGERS AT 220'
	08:30 - 13:30	5.00	DRLG	a	OBJECT	DRILL STRINGERS AND CMT FROM 220 TO 430, CIRC CLEAN
	13:30 - 14:00	0.50	PRES	a	OBJECT	PRESS TEST TO 500 PSI, LOST 200 PSI IN 10 MINS, RETEST TO 500 PSI, LOST 250 PSI IN 15 MINS, HELD AT 250 PSI FOR 5 MINS
10/17/2002	14:00 - 15:30	1.50	TRIP	a	OBJECT	POOH W/TBG AND DC, DISCUSSED W/ENGR, DECIDED TO RETEST CSG IN AM AND SPOT CMT AND RESQZ
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-BEING AWARE OF SLICK SURFACES AND WORK AREAS
	07:00 - 07:30	0.50	PRES	a	OBJECT	TEST CSG TO 500 PSI, LOST 100 PSI IN 5 MINS, ORDERED OUT CMT TRUCKS
	07:30 - 10:30	3.00	WAIT	a	OBJECT	WAIT ON CMT, RAN 7 STNDS TBG TO 441'
	10:30 - 12:30	2.00	CEMT	a	OBJECT	RU BJ SERVICES, SPOTTED 5 BBLs CMT AT 441 TO ABOVE 340, PULLED OUT TBG, SQZ TO 500 PSI, LOST 40 PSI IN 5 MINS, BROUGHT TO 600 PSI LOST 10 PSI IN 5 MINS, SHUT IN WELLHEAD
10/18/2002	12:30 - 13:30	1.00	RURD	a	OBJECT	RIG DOWN BJ, SECURE LOCATION, RD
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY-SAFETY FIRST
	07:00 - 07:30	0.50	TRIP	a	OBJECT	TIH W/BIT AND DC, TAGGED AT 310
	07:30 - 09:00	1.50	DRLG	a	OBJECT	DRILL CMT TO 441
	09:00 - 09:30	0.50	PRES	a	OBJECT	PRESS TEST CSG TO 500 PSI
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TOOH W/BIT AND COLLARS, TIH W/RETRIEVING HEAD TO 3130
	11:30 - 12:30	1.00	COUT	a	OBJECT	CLEAN OUT SAND AND RELEASE RBP
	12:30 - 14:30	2.00	TRIP	a	OBJECT	TOOH W/RBP, TIH W/4 3/4 SHOE, TAGGED AT 4772 (132' FILL)
	14:30 - 17:30	3.00	DRLG	a	OBJECT	CLEAN OUT SAND HAD 15' OLD FORMATION AND IRON, DRILL CIBP AT 4904
10/19/2002	17:30 - 19:00	1.50	TRIP	a	OBJECT	PLUG HANGING, PUSHED TO 5540, TAGGED SOLID, PULLED 60', PUT AIR ON HOLE
	19:00 - 05:00	10.00	BLOW	a	OBJECT	BLOW W/1AND 1 COMPRESSION, STARTED OUT MAKING LT SAND
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION

## BURLINGTON RESOURCES O&amp;G CO

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Common Well Name: SAN JUAN 29-7 UNIT #64

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Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

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End: 10/18/2002

Rig Release: 10/18/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/19/2002	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-
	07:00 - 08:30	1.50	COUT	a	OBJECT	TAGGED AT 5540, WORKED PIPE, WOULD NOT DRILL, BLOW DRY
	08:30 - 11:30	3.00	TRIP	a	OBJECT	TOOH, LD 3.5 DC, RECOVERED 12" CSG IN SHOE, TIH W/XCK, 1 JT, SN, 171 JTS TBG, BROACHED
	11:30 - 12:30	1.00	BLOW	a	OBJECT	PU TBG, UNLOAD HOLE, XCK ATTEMPTED TO PLUG AND PUMPED
	12:30 - 14:00	1.50	NUND	a	OBJECT	OUT AFTER BROACHING, UNLOAD WELL TO HEAVY MIST
	14:00 - 15:00	1.00	TEST	a	OBJECT	PUMPED 3 BBLs TO KILL TBG, LAND AT 5445, RIG DOWN FLOOR, BOP, NU WELLHEAD
	15:00 - 17:00	2.00	RURD	a	OBJECT	BLOW AROUND W/AIR AND PITOT 1574 ON CSG
						RIG DOWN AND PREP FOR MOVE TO SJ 29-7 #64C