

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT

**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>		
Contact Party <b>Peggy Cole</b>					Phone <b>505/326-9700</b>		
Property Name <b>SAN JUAN 30-6 UNIT</b>				Well Number <b>31Y</b>		API Number <b>3003926375</b>	
UL <b>D</b>	Section <b>33</b>	Township <b>30 N</b>	Range <b>6 W</b>	Feet From The <b>1205 FNL</b>	Feet From The <b>1300 FWL</b>	County <b>RIO ARRIBA</b>	

**II. Workover**

Date Workover Commence <b>10/9/2002</b>	Previous Producing Pool(s) (Prior to Workover): <b>BASIN DAKOTA</b>
Date Workover Completed: <b>10/11/2002</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

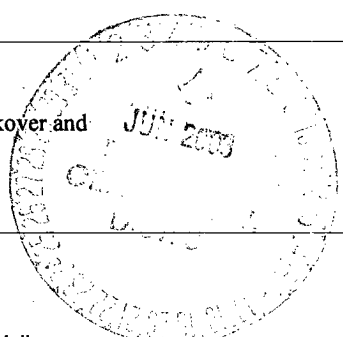
State of New Mexico )  
County of San Juan ) ss.  
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Peggy Cole* Title Regulatory Administrator Date 6-4-03  
SUBSCRIBED AND SWORN TO before me this 4th day of June, 2003.

Notary Public  
*Nancy Oltnans*

My Commission expires: September 15, 2004



**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10-11, 2002 *crf*

Signature District Supervisor <u><i>Charles H. ...</i></u>	OCD District <u><i>AZTEC III</i></u>	Date <u><i>06-30-2003</i></u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

SAN JUAN 30-6 UNIT 31Y 3003926375 71599

REG	DTL	DT	GAS	PROD
		01-Apr-01		8294
		01-May-01		6778
		01-Jun-01		7597
		01-Jul-01		7449
		01-Aug-01		7285
		01-Sep-01		6976
		01-Oct-01		7058
		01-Nov-01		6571
		01-Dec-01		6842
		01-Jan-02		6634
		01-Feb-02		5866
		01-Mar-02		4304
		01-Apr-02		0
		01-May-02		0
		01-Jun-02		0
		01-Jul-02		0
		01-Aug-02		0
		01-Sep-02		0
		01-Oct-02		9799
		01-Nov-02		8872
		01-Dec-02		8069
		01-Jan-03		7100
		01-Feb-03		6140
		01-Mar-03		6195
		01-Apr-03		5661

## BURLINGTON RESOURCES O &amp; G CO

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## Operations Summary Report

Legal Well Name: SAN JUAN 30-6 UNIT #31Y

Common Well Name: SAN JUAN 30-6 UNIT #31Y

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 05/30/2000

Start: 10/09/2002

End: 10/11/2002

Rig Release: 10/11/2002

Group:

Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/10/2002	12:00 - 12:30	0.50	MIMO	a	OBJECT	ROAD RIG TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WATCH GUY WIRES W/ RU DERRICK
	12:30 - 15:30	3.00	NUND	a	OBJECT	LAY LINE TO PIT- 0 PSI SITP- 1800 PSI SICP- BLOW CSG. DOWN- ND TBG. HEAD- NU BOP
	15:30 - 17:30	2.00	STUK	a	OBJECT	WORK STUCK DONUT- SWI- SD
10/11/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WATCH HIGH PRESS. LINES WHEN BLOW WELL DOWN
	07:00 - 08:00	1.00	BLOW	a	OBJECT	0 PSI SITP- 1800 PSI SICP- BLOW WELL DOWN-
	08:00 - 09:00	1.00	STUK	a	OBJECT	PU 12' 2 3/8" N-80 PUP JT.- PULL DONUT LOOSE- LD DONUT- HAD SAND AROUND DONT- PU 1 JT. TBG.- TIH 24'- DIDN'T TAG
	09:00 - 10:00	1.00	RURD	a	OBJECT	RU BLOOE LINE
	10:00 - 13:00	3.00	TRIP	a	OBJECT	POH W/ PROD. TBG.- WET STRING- X-HVY SCALE ON OUTSIDE OF ENTIRE TBG. STRING- PLUNGER STUCK W/ SCALE- SOME IRON SULFIDE IN BOTTOM OF TBG.
	13:00 - 16:30	3.50	TRIP	a	OBJECT	TIH W/ PROD. TBG.- EXP. CK, SN, 1 JT. TBG.- 2' SUB- 249 JTS. TBG.- NO FILL
	16:30 - 17:00	0.50	CIRC	a	OBJECT	UNLOAD HOLE W/ 1500 SCFM AIR- CIRC. BOTTOMS UP
	17:00 - 18:00	1.00	SPOT	a	OBJECT	SPOT 500 GAL. 15% TRIPLE INHIBITED HCL- FLUSH W/ 2 BBLs. H2O SWI- SD
10/12/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING: WATCH SPRAY WHEN CIRC. OUT ACID
	07:00 - 07:30	0.50	BLOW	a	OBJECT	0 PSI SITP- 1600 PSI SICP- BLOW WELL DOWN
	07:30 - 08:30	1.00	CIRC	a	OBJECT	BREAK CIRC. W/ 1500 SCFM AIR- CIRC. OUT SPENT ACID
	08:30 - 09:30	1.00	BRCH	a	OBJECT	BROACH TBG. TO SN- OK
	09:30 - 10:30	1.00	NUND	a	OBJECT	LD 4 JTS. 2 3/8" TBG.- LAND @ 7652- ND BOP- NU TBG. HEAD
	10:30 - 11:30	1.00	PUMP	a	OBJECT	DROP BALL- PUMP OFF EXP. CK- CIRC. BOTTOMS UP- PITOT THRU 2" LINE @ 3 1/2 PSI- 1100 MCF
	11:30 - 13:00	1.50	RURD	a	OBJECT	RDMO P/U & AIR EQUIP. TO SJ 30-6 #34A
						RAN: EXP. CK @ 7652- SN @ 7651 1 JT. 2 3/8" TBG. 2' PUP JT. 243 JTS. 2 3/8" TBG. CUT UP 2 JTS. TBG. TO GET PLUGS OUT X-FER 2 JTS. TBG. TO BR YARD VIA DAWN TRUCKING- 4 JTS. TOTAL X-FER 11 JTS. NEW 2 3/8" TBG. TO SJ 30-6 #34A