District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 Form C-140
Revised 06/99
SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

l	Operat	tor and We	Щ									
Operator name & address							OGRID Number					
BP America Production Company								000770				
1	P.O. Box 3092 Attn: Mary Corley							000778				
Ļ	Houston, TX 77253											
100	contact Party Mary Corley						Phone 281-366-4491					
Property Name							Well Numb	er	API Number			
' '	Barrett LS					3		•		45-10487		
UL		Township	Range	Feet From The	North/South Line	Feet F	rom The	East/	West Line	County		
L <sub>K</sub>		31N	09W	1550	South		1550	<u> </u>	West		San Juan	
II <u>.                                   </u>	Worko											
Da		Commenced	l: Previo	ous Producing Pool(s	(Prior to Workover)	):						
<u> </u>	08/20/		_			R	lanco Mesa	verde				
Da	te Workover 09/04/						anco mesa	TOIGE				
Ш. Ш.			on of the	Workover Proc	edures performe	ed to in	crease pro	oducti	on.			
IV.										ior to the v	vorkover and at least	
	three r	nonths of r	production	n following the v	vorkover reflectir	ng a po	sitive proc	duction	n increase	).		
V.	AFFID					.5 - 1-						
			Texas	)								
1	_			) ss.								
	Cou	nty of	<b>Harris</b>									
	Ma	ry Corley		_, being first du	ly sworn, upon o	ath sta	ites:					
	1.	I am th	e Opera	tor, or authorize	d representative	of the	Operator,	of the	above-re	ferenced '	Well.	
1	2.	I have	made, o	r caused to be n	nade, a diligent s	earch	of the prod	ductio	n records	reasonab	ly available for this	
	Well.											
	3.					nd the	data used	to pre	epare the	production	curve and/or table	
		for this	Well ar	e complete and	accurate.							
		Allan	1 /12	la constitue de la constitue d	Title Ceni	ar Dage	ılatanı Anal	wat	Dr	ite June 4	2002	
1 21	gnature	Hund	I WU		Title <u>Seni</u>	or <b>ne</b> gi	latory Anal	ysı		ite <u>Julie 4</u>	, 2003	
0	IDCCDIDE	ED ANDE	MODN T	hoforo mo thi	s <u>04</u> day of	luna	2	003				
3	JOSUNIDE	ED AND SI	WONN I	Cyperore me mi	5U4 uay ui _	Julie	, <u></u>	000	<u> </u>			
1			A NAV PL	Dotalala Dane	Distance		$\sim$		0	<u> </u>	•	
				Patricia Bogg Notary Public, 8th	te of Texas Notary	Public	tate		. Bo	is dis	0.00	
М	v Commis	sion expire		My Commission	Expires				~	1		
'''	,		100	September 2	0, 2005							
			**************************************									
				N USE ONLY:								
VI.		IFICATION			ha abaya rafarar	d	اما الم	anata	d a Wall V	Jorkovar E	Project and the Division	
	I NIS A	pplication i	is nereby	/ approved and i	ne above-referer	icea w	v copy bo	gnale(	ja vveli v ho Divicio	n notifiee t	Project and the Divisior the Secretary of the	
					s Approval and c							
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	1644	الحياد الما										
Si	gnature Djétri	ict Supervisor	//		OCD Distr	ict		Da	te		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078336B	
6. If Indian, Allottee or Tribe N	ame

abandoned wel	1	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well Oth	8	8. Well Name and No. BARRETT LS 3						
2. Name of Operator BP AMERICA PRODUCTION	ARY CORLEY Mail: corleyml@		ç	9. API Well No. 30-045-10487-00-S1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (in Ph: 281.366.4 Fx: 281.366.07	491	) 1	10. Field and Pool, or Exploratory BLANCO				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			1	11. County or Parish, and State			
Sec 20 T31N R9W NESW 1550FSL 1550FWL 36.88071 N Lat, 107.80655 W Lon						SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	NOTICE, REP	ORT, OR	OTHER	DATA	
TYPE OF SUBMISSION			TYPE OI	FACTION				
☐ Notice of Intent	☐ Acidize	Deepen	Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture	Treat	□ Reclamati	□ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete			Other	
☐ Final Abandonment Notice	□ Change Plans	Plug an	d Abandon	□ Temporar	□ Temporarily Abandon		Workover Operations	
	☐ Convert to Injection	☐ Plug Ba	☐ Plug Back		■ Water Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  08/20/2002 MIRU workover rig. ND WH. NU BOPs. TOH w/2-3/8" TBG. TIH w/RBP & s @ 5550'. RU & ran GR log. RU & Perforate Menefee w/2 JSPF, .370 in diameter, (12 shots/24 holes): 5294', 5299', 5337', 5361', 5366', 5372', 5380', 5415', 5420', 5490', 5496', 5505'. RU & frac w/85,200# 16/30 Brady Sand, 70% Quality Foam & N2. Ru & flow back thru 1/4" choke for 14 hrs. RU, TIH & set CIBP @ 5100'. Load hole w/2% KCL WTR & tested CSG to 2500#. Test OK. RU & perf Lewis shale w/2 JSPF, .370 in diameter, (58 shots/116 holes): 4440' - 4450'; 4618' - 4628'; 4700' - 4710'; 4782' - 4792'; 4878' - 4888'; 5066' - 5074'. RU & flow back well thru 1/4" choke for 13.5 hrs. TIH & tag CIBP @ 5100'. DO CIBP. TIH & tag fill @ 5402'. Circ clean to 5510'. PU above perfs & flowed well for 12.5 hrs thru 3/4" choke. TIH & tag fill @ 5410' Circ hole clean to CIBP @ 5550'. DO CIBP & circ hole clean to PBTD @ 5931'. RU & flow test well 12 hrs thru 3/4" choke, 350 MCF gas. TIH w/2-3/8" production TBG & land @ 5868'. ND BOPs. NU WH. RDMO Workover Rig 09/04/2002								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #14062 verified by the BLM Well Information System  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 09/16/2002 (02MXH00 Name(Printed/Typed))  Name(Printed/Typed) MARY CORLEY  Title AUTHORIZED REPRESEI								
Signature (Electronic S	Submission)	D	ate 09/06/2	002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved_By ACC	EPTED_			THEW HALBE		Date 09	0/16/2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant the ap	ot warrant or ubject lease	Office Farm	ington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	ime for any perso any matter within	n knowingly and its jurisdiction.	willfully to make	e to any depa	rtment or a	gency of the United	

BARRETT LS 3 API: 30-045-10487

**BP AMERICA PRODUCTION COMPANY** 

T31N R09W Sec 20 San Juan County

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced January 195 8871 30 31

January February March April May June July August September October November December Total 

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	
January	189	7978	30	31	
February	66	6932	0	28	
March	132	8162	0	31	
April	176	7560	0	30	
May	64	8055	0	31	
June	144	7504	0	30	
July	137	7428	0	31	
August	120	4227	35	18	
September	61	8090	60	26	
October	74	10767	60	31	
November	141	10060	0	30	
December	160	10950	85	31	
Total	1464	97713	270	348	

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced January February March 

