

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078336B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BARRETT LS 32. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleym1@bp.com9. API Well No.
30-045-10487-00-S13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T31N R9W NESW 1550FSL 1550FWL
36.88071 N Lat, 107.80655 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/20/2002 MIRU workover rig. ND WH. NU BOPs. TOH w/2-3/8" TBG. TIH w/RBP & s @ 5550'. RU & ran GR log. RU & Perforate Menefee w/2 JSPF, .370 in diameter, (12 shots/24 holes): 5294', 5299', 5337', 5361', 5366', 5372', 5380', 5415', 5420', 5490', 5496', 5505'. RU & frac w/85,200# 16/30 Brady Sand, 70% Quality Foam & N2. Ru & flow back thru 1/4" choke for 14 hrs. RU, TIH & set CIBP @ 5100'. Load hole w/2% KcL WTR & tested CSG to 2500#. Test OK. RU & perf Lewis shale w/2 JSPF, .370 in diameter, (58 shots/116 holes): 4440' - 4450'; 4618' - 4628'; 4700' - 4710'; 4782' - 4792'; 4878' - 4888'; 5066' - 5074'. RU & flow back well thru 1/4" choke for 13.5 hrs. TIH & tag CIBP @ 5100'. DO CIBP. TIH & tag fill @ 5402'. Circ clean to 5510'. PU above perfs & flowed well for 12.5 hrs thru 3/4" choke. TIH & tag fill @ 5410'. Circ hole clean to CIBP @ 5550'. DO CIBP & circ hole clean to PBTD @ 5931'. RU & flow test well 12 hrs thru 3/4" choke, 350 MCF gas. TIH w/2-3/8" production TBG & land @ 5868'. ND BOPs. NU WH. RDMO Workover Rig 09/04/2002

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14062 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 09/16/2002 (02MXH0668SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDTitle MATTHEW HALBERT
PETROLEUM ENGINEER

Date 09/16/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

BARRETT LS 3 API: 30-045-10487
 BP AMERICA PRODUCTION COMPANY
 T31N R09W Sec 20 San Juan County

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	195	8871	30	31
February	56	7700	25	28
March	129	9264	40	31
April	166	7502	45	30
May	144	8073	0	31
June	96	6983	0	30
July	120	8885	70	31
August	242	8114	60	31
September	128	8236	0	30
October	188	8438	35	31
November	21	7916	0	30
December	164	8304	40	31
Total	1649	98286	345	365

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	189	7978	30	31
February	66	6932	0	28
March	132	8162	0	31
April	176	7560	0	30
May	64	8055	0	31
June	144	7504	0	30
July	137	7428	0	31
August	120	4227	35	18
September	61	8090	60	26
October	74	10767	60	31
November	141	10060	0	30
December	160	10950	85	31
Total	1464	97713	270	348

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	197	10573	60	31
February	180	8609	60	28
March	179	10792	61	31

