

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

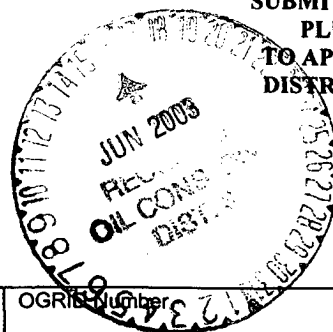
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253							OGRIS Number 000778	
Contact Party Mary Corley							Phone 281-366-4491	
Property Name Atlantic B LS					Well Number 2A		API Number 30-045-22988	
UL D	Section 04	Township 30N	Range 10W	Feet From The 1010	North/South Line North	Feet From The 990	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 10/09/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Pictured Cliffs
Date Workover Completed: 10/17/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

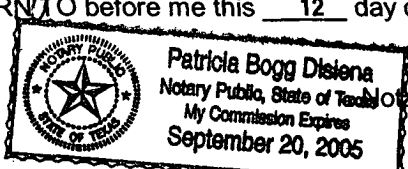
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 12, 2003

SUBSCRIBED AND SWORN TO before me this 12 day of June, 2003.

My Commission expires:  Patricia Bogg Disena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10-17-2002

Signature/District Supervisor <u>Charles Lee</u>	OCD District <u>AZTEC III</u>	Date <u>6-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF080917
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
ATLANTIC B LS 2A
9. API Well No.
30-045-22988-00-D1
10. Field and Pool, or Exploratory
BLANCO MESAVERDE
BLANCO PICTURED CLIFFS
11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
BP AMERICA PRODUCTION CO
- Contact: MARY CORLEY
E-Mail: corleyml@bp.com
- 3a. Address
P. O. BOX 3092
HOUSTON, TX 77253
- 3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T30N R10W NWNW 1010FNL 0990FWL
36.84514 N Lat, 107.89316 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/09/2002 MIRUSU. Blow down well. Kill well w/2% KcL WTR. NDWH & NU BOPs. TOH w/1-1/4" short string. TOH w/2-3/8" long string. TIH & Mill out PKR set @ 3176'. TOH w/PKR. Circ hole clean to PBTD @ 5640'. TIH w/2-3/8" production TBG & land @ 5480'. ND BOPs. NUWH. Pull TBG plug. Made 1 swab run.
10/17/2002 RDMOSU

Well turned over to production - production downhole commingled.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15449 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/22/2002 (02MXH0651SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 11/27/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

ATLANTIC B LS 2A API: 30-045-22988
 BP AMERICA PRODUCTION COMPANY
 T30N R10W Sec 4 San Juan County

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1148	0	31
February	0	1031	30	28
March	0	1085	0	31
April	0	1079	0	30
May	0	1078	0	31
June	0	984	0	30
July	0	1017	0	4
August	0	989	0	31
September	0	973	0	30
October	0	1010	0	15
November	0	981	0	30
December	0	1058	0	31
Total	0	12433	30	322

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	19	5279	0	31
February	14	5100	0	28
March	22	5612	0	31
April	15	5507	0	30
May	17	5043	0	31
June	9	3379	0	30
July	4	5138	0	31
August	18	5029	0	31
September	19	4140	0	30
October	5	5043	0	25
November	31	5399	0	30
December	12	5496	0	31
Total	185	60165	0	359

Year: 2002

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1029	0	31
February	0	966	0	28
March	0	1151	0	31
April	0	1173	0	30
May	0	1181	0	31
June	0	1017	0	30
July	0	1174	0	31
August	0	1075	0	29
September	0	1096	0	30
October	0	318	0	8
November	0	0	0	0
December	0	1329	0	31
Total	0	11509	0	310

ATLANTIC B LS 2A API: 30-045-22988

BP AMERICA PRODUCTION COMPANY

T30N R10W Sec 4 San Juan County

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Combined Production
January	17	5109	0	31	January 6427
February	10	5028	25	28	February 6131
March	13	5347	0	31	March 6697
April	15	4730	0	30	April 6586
May	13	5254	0	31	May 6121
June	8	4604	0	30	June 4363
July	1	3926	0	31	July 6155
August	21	3949	30	25	August 6018
September	7	4018	0	17	September 5113
October	10	2194	30	8	October 6053
November	12	8325	0	30	November 6380
December	17	6487	0	31	December 6554
Total	144	58971	85	323	January 6138

Year: 2003

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Combined Production
January	0	0	5	31	January 5903
February	0	0	14	28	February 5903
March					March 6498
April					April 5903
May					May 6435
June					June 5621
July					July 5100
August					August 5024
September					September 5114
October					October 2512
November					November 8325
December					December 7816
January					January 7154
February					February 6002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	104	7154	40	31
February	33	6002	66	28
Total	137	13156	106	59

