

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-035

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals.

03 MAY 28 PM 2:00

5. Lease Designation and Sec. No.

Jicarilla Apache A118

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JAT A118 #13

9. API Well No.

3003923707

10. Field and Pool, or Exploratory Area

NE Ojito Gal/Dak

11. County or Parish, State

Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2260' FNL x 1970' FWL SW/NW Sec. 35, T26N, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Logform.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to re-complete this well in the Mesa Verde:

1. Set CIBP @ 7140'. Pressure test casing to 3000 PSI.
2. Perforate Point Lookout @ 4 SPF at 6177' to 6184' and 6194' to 6200'.
3. Breakdown and acidize perfs.
4. Swab test.
5. If test proves out productivity, frac well.
6. If not productive, move off completion rig. Prepare to P&A well.

Attachment - wellbore diagram.

14. I Certify that the foregoing is true and correct.

Signed

Stan Pelly

Title

Sr. Prod Foreman

Date

5-27-03

(This space for Federal or State office use)

Approved by

Title

Division of Multi-Resources

MAY 30 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C104 FOR Mesa Verde C102

WELL BORE

APACHE CORP.

Well Name A-118 #13 Formation GALLUP/DAKOTA Date 9/4/2002

11/27/2001 Spot 17 sx cmt f/ 8038-8188'
 Ran tbg. Back in Shut well in pending
 treatment of Gallup formation.

Surface Csg
8 5/8" @ 318'

DV TOOL @ 3402

1st Stage 688 sx 65-35-6 w/2#/sx tuff plug@1.65ft3
 494 sx 50-50-2 Yield 1.26cuft/sx

TOC @3402 (DV Tool) by calculation

2nd Stage 487 sx 65-35-6 w/2#/sx tuff plug@1.65ft3

TOC @ Surface By calculation

CASING

5 1/2" 15.5 # J-55 @ 8568

DV TOOL @ 3402

Both stages had 100% circ during cmt'ing

TUBING	Total	229 jts	(7126') EUE tbg.
211 jts.	7125.95	2 7/8" EUE 6.5# J-55	
Tbg. Anc.	3.10	Not Set	
18 jts	553.47	2 7/8" EUE 6.5# J-55	
SN	1.10		
1 JT.	16.10	Cut off jt. Open ended. EOT @ 7158'	

Tubing Anchor

Seating Nipple

End of Tbg. 7158'

Perfs: Shots/ft

7192-7240 (48')	2
7352-7482 (130')	2
7510-7672 (162')	2

TOC 8038'

17sx cmt plug f/8038'-8188' (Set 11-27-01)

11-27-01 Tag soft fill above CIBP @8205' Solid fill @ 8228'

Cmt. Ret. @ 8234' KB

8334-8344	4
8352-8366	4
8374-8404	4
8412-8443	4

PBTD 8500