## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expires. November 30, 2000
	ease Serial No.
/I	NMSF081061
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SUNDRY Do not use the abandoned we	/ NMSF081061  6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM73895					
1. Type of Well	8. Well Name and No.					
Oil Well 🛮 Gas Well 🗖 Otl		LEFKOVITZ GAS	COM B 1F			
2. Name of Operator XTO ENERGY INC	HOLLY PERI E-Mail: Regula	INS 9. API Well No. 30-045-31419-00-C1				
3a. Address 2700 FARMINGTON AVE., B FARMINGTON, NM 87401		(include area code 4.1090 Ext: 402 .6700		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
4. Location of Well (Footage, Sec., 1) Sec 25 T29N R10W NWSE 2 36.69500 N Lat, 107.83140 W	on)	11. County or Parish SAN JUAN CO				
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION						
Notice of Intent	☐ Acidize	cidize Deepen Production (St		tion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Frac	ture Treat	Reclam	ation	Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	olete	Other Drilling Operations
Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon Temporarily Aband		arily Abandon	Drilling Operations
_	Convert to Injection	n Plug	Plug Back Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the XTO Energy Inc. requests per 1. MIRU PU. POH w/prod st 2. Set CIBP @ 3,740' & pres 3. Perf sqz holes @ 3,450'. 4. BD perfs & EIR. 5. Sqz perfs w/125 sx cmt. 6. DO cmt & press tst sqz. 7. DO CIBP @ 3,740'. 8. RIH w/prod tbg & RWTP. Foreman notified Monica w/O	ally or recomplete horizontally rk will be performed or provid a operations. If the operation rebandonment Notices shall be final inspection.) rmission to perform the fing. s tst.	y, give subsurface the Bond No. or results in a multipl filed only after all following work:	locations and meas in file with BLM/BI e completion or recequirements, inclu	ured and true v A. Required st completion in a ding reclamation	ertical depths of all pertinbsequent reports shall be new interval, a Form 310 m, have been completed,	nent markers and zones. Effied within 30 days 60-4 shall be filed once and the operator has
14. Thereby certify that the foregoing i	Electronic Submission For XTO	<b>ENERGY INC,</b>	sent to the Farn	nington	_	
Name (Printed/Typed) DARRIN	ienne Garcia on 06/20/2003 (03AXG1433SE)  Title REGULATORY SUPERVISOR					
Signature (Electronic	Date 06/18/2003  L OR STATE OFFICE USE					
	I HIS SPACE F	OK FEDERA	LOKSIAIE	OFFICE U	əe 	
Approved By ACCEPT	ED		RIENNE GARCIA ROLEUM ENGINEER Date 06/20/2003			
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Farmington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #23309 that would not fit on the form

## 32. Additional remarks, continued

6/12/03 @ 8:15 a.m. Steve Mason ret'd call on 6/13/03 to foreman. Engr notified Monica w/OCD on 6/12/03 @ 2:00 p.m. & left voice msg for Steve Mason w/BLM on 6/12/03 @ 1:55 p.m. Steve Mason ret'd call on 6/13/03 @ 8:05 a.m. & reviewed cmt sqz job w/engr.