Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 130-45-31592 Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL A DRY OTHER RIPLEY 26 b. Type of Completion: NEW Æ WORK ☐ DEEPEN ☐ PLUG 🔲 DIFF. RESVR. OTHE WELI OVER BACK 2. Name of Operator Well No. HEC PETROLUEM 3. Address of Operator 9. Pool name or Wildcat 463 TURNER DRIVE #101, DURANGO, CO 81303 BASIN FRUITLAND COAL 1. Well Location NORTH Unit Letter 2230 Feet From The Feet From The __WEST_ Range NMPM Section Township 32 SAN JUAN County 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 4-28-03 5-14-03 5928 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By Zones? YES 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 1780 - 2032; BASIN FRUITLAND COAL 0 - 221222. Was Well Cored 21. Type Electric and Other Logs Run TRIPLE LITHO DENSITY COMPENSATED NEUTRON 23. **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.625 24 365 12.250 260 sx B **22 BBL** 340 sx FM LITE 5.50 15.5 2209 7.875 **29 BBL** LINER RECORD 25 TUBING RECORD DEPTH SET SIZE SIZE TOP BOTTOM SACKS CEMENT | SCREEN PACKER SET 2076 2 3/8 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1780 - 189093,537 20/40 MESH SAND 1780-86; 1808-12; 1876-80; 1882-90; 1999-2032 1999 - 2032 159,772 20/40 MESH SAND PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 5/21/03 PUMPING PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period **OPEN** 5/21/03 Flow Tubing Calculated 24-Oil - Bbl. Gas - MCF Casing Pressure Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 35 13 249 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By DOUG ELWORTHY, ASST. PROD. FRMN 30. List Attachments

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature and Counciton

Name Jon BONAUGURA Title HEER PROBULTION FOR AMAN Date 6/20/03

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or eepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depthall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate scept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI Southeastern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Ojo Alamo T. Penn. "B"

T. Strawn

T. Salt

T. Kirtland-Fruitland 1765

T. Penn. "C"

B. Salt			T. Atoka	T. Pictured Cliffs 2082		2082	T. Penn. "D"
T. Yates			T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian	T. Menefee			T. Madison
T. Queen			T. Silurian	T. Point Lookout			T. Elbert
T. Grayburg			T. Montoya	T. Mancos		T. McCracken	
T. San Andres			T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta			T. McKee	Base Greenhorn			T. Granite
T. Paddock			T. Ellenburger	T. Dakota			Т
T. Blinebry			T. Gr. Wash	T. Morrison_			TT
T.Tubb				T.Todilto			
T. Drinkard			T. Bone Springs	T. Entrada			T T. T
T. Abo				T. Wingate			T
T. Wolfcamp				T. Chinle			T
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			to				
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