

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF-077107A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

8. Well Name and No.
HANCOCK 3

9. API Well No.
30-045-07253

10. Field and Pool, or Exploratory
BASIN FC/AZTEC PC/BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T28N R9W SWSW 890FSL 990FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(04/17/03) MIRU. ND Tree, NU BOP. TOOH. TIH W/7 5/8" RBP @ 3251'. TOOH. TIH W/CCI/GR/CBL. Log from 3250'-2100'. TOC @2666'. TOOH. SDFN.
(04/21/03) TIH W/7 5/8" pkr @ 3050'. PT RBP & csg to 3300 psi, OK. TOOH. TIH. Perf Fruitland Coal @ 2 SPF from 3154-59, 3183-86, 3189-92, 3236-46 for a Total of 42 holes. TIH w/pkr & 3 1/2" frac string, pkr set @ 3050'. TOOH. TIH. Perf FLC @ 2 SPF from 3154-59, 3183-86, 3189-92, 3236-46 for total of 42 holes. TOOH. Frac w/500 gals 15% HCL, Pump 80,000# 20/40 Arizona sand, N2 890,200 SCF, 507 bbls 30# links gel. CO after frac.
(04/22/03) TOOH W/Pkr. TIH w/retrieving head to 3154'. Blow & Flow.
(04/23/03) TIH, Tag up @ 3221', Alternate Blow & Flow.
(04/24/03) TIH Tag @ 3248', CO. Latch RBP. RBP would not release. TOOH. SDFD.
(04/25/03) TIH W/fishing tools. Latch RBP @ 3251. TOOH W/RBP & fishing tools. TIH. CO to PBTD @ 5709'. Blow & Flow.

RECEIVED
JUL 14 2003
070 Farmington, NM
JUL 14 - 7 PM 1:30

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23157 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, will be sent to the Farmington

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 06/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

ACCEPTED FOR RECORD
JUL 14 2003
FARMINGTON FIELD OFFICE
BY

NMOCD

Additional data for EC transaction #23157 that would not fit on the form

32. Additional remarks, continued

(04/26-27-28/03) Blow & Flow.
(04/29/03) Flow & Blow.
(04/30/03) TIH. CO to PBTD. TOOH. TIH W/RBP & Pkr, set RBP @3388'. TOOH. TIH W/Mill. Tag @ 3388'. TOOH. TIH W/RBP & Pkr to 5500'. SDFN.
(05/01/03) TIH W/RBP @ 5500'. Set Pkr @ 5225'. Flow Menefee up tbg, no H2O. Set RBP @ 5712' Set Pkr @ 5500'. SDFN.
(05/02/03) TIH W/retrieving head. CO to top of RBP. Latch & unset RBP. TOOH. Blow. SDFN.
(05/05/03) Latch & unset RBP. TOOH. TIH w/ 5 1/2" CIBP & Pkr. Set CIBP @ 5244' Set Pkr @ 5213', PT csg, Failed. Set Pkr @ 5234', Test CIBP. TOOH. TIH W 5 1/2" RBP & Pkr. Set RBP @ 4319' Pkr @ 4289' PT to 1000 psi, OK. TOOH to 3400 & set Pkr. PT to 1000 psi, OK. TIH to 5170' set RBP, Set Pkr @ 5160' Test to 1000 OK. TOOH to 4319', Set Pkr. PT to 1000 psi, OK. TIH w/5 1/2" pkr to 3200'. SDFN.
(05/06/03) Verbal Approval to squeeze from Steve Mason, BLM. Could not find hole in casing. TIH to CIBP @ 5244', tag @ 5240'. Set Pkr @ 5240' PT to 1000 psi, OK.
Pull Pkr @ 5213', PT to 1000, OK. TOOH. TIH W/tbg. Tag @ 5238'. CO to top of CIBP. SDFD.
(05/07/03) TIH, Tag @ 5240'. CO to top of CIBP. TOOH. TIH w/5 1/2" FB Pkr set @ 5243'. PT to 1000 psi, OK. TIH to 5170', set pkr. TOOH w/Pkr. CO to top of CIBP, Blow.
(05/08/03) TIH. CO to top of CIBP. Blow & Flow.
(05/09/03) TIH, Tag @ 5234'. CO to top of CIBP. TOOH. TIH W/4 3/4" junk mill, tag @ 5234'. Mill out CIBP @ 5244'. CO to 5726'. SDFN.
(05/10/03) TOOH w/Mill. TIH to 3000', set pkr. PT to 500 psi, OK. TOOH. TIH W/CIBP & Pkr to 5264'. Pkr @ 5254'. PT to 1000 psi, OK. Reset Pkr @ 5000', try to get injection rate. PT to 1000 psi, bled off. TOOH. SDFN.
(05/12/03) TIH W/4.75" mill. TOOH. TIH & set pkr @ 3435'. PT csg From 3435'-5264'. Lost 100 psi in 5 min. Release Pkr, TIH, set Pkr @ 5092'. PT csg From 5092'-5264' @ 2800, lost 75 psi in 10 min. Release Pkr. TOOH. TIH W/RBP & Pkr. SDFN.
(05/13/03) TIH W/RBP & Pkr. & 7 5/8" Pkr hung up @ 3230. TOOH. TIH W/mill to 3224'. P/U Mill above FTC Perfs To 3138'. SDFN.
(05/14/03) TIH Mill @ 3230'-3388'. Circ hole clean on top of 5.5" liner @ 3388'. TOOH. TIH W/RBP & Pkr. RBP @ 3410', Pkr @ 3375'. PT @ 1500 psi, OK. Set Pkr @ 3253'. SDFN.
(05/15/03) Swab PC Interval. Re-Set Pkr @ 3125'. Swab FTC Interval SDFN.
(05/16/03) TOOH. Run Csg inspection log from 5254'-3390'. No visible csg damage detected. TIH w/mill, unload hole @ 3388'. Blow well @ 5264'.
(05/17/03) Mill out CIBP @ 5264'. TIH to PBTD @ 5726'. TOOH. TIH W/179 Jts 2 3/8" 4.7# J-55 EUE tbg. Land tbg @ 5559, SN @ 5557. ND BOP, NU WH. RD, Rig Released.
Well will produce as a Fruitland Coal/Pictured Cliffs/MesaVerde Commingle under DHC 1220A.