Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT /						Expires: November 50, 2000			
SUNDRY NOTICES AND REPORTS ON WELLS 315 16 17					5. Lease Serial No. NMSF079937				
Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side					Fig Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well Other					8: Well Name and No. CURNER HUGHES 17A				
2. Name of Operator	Contact:	PEGGY COL	E/C	3 1	API Well No.				
BURLINGTON RESOURCES	OIL & GAS	E-Mail: pcole@	<u> </u>	1000 8395)	30-045-2637				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	Ph: 505.32 Fx: 505.326		Lauca Des	10. Field and Pool, or Exploratory BLANCO MV/OTERO CHACRA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 10 T27N R9W SENW 1610FNL 1620FWL					SAN JUAN COUNTY, NM				
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		ter Shut-Off		
	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation		ation	☐ We	ll Integrity			
Subsequent Report	□ Casing Repair	☐ New	Construction	Recomp	Recomplete		er		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	Plug and Abandon						
	☐ Convert to Injection ☐ Plug Back		Back	☐ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (05/31/03) MIRU. ND WH. NU BOP. TOOH. SDFN. (06/01/03) TIH W/CIBP set @ 3692'. PT W/1500#, OK. PT T/3000#, OK. TOOH. Log GR & CCL & Perf Chacra @ 3510-3455-3451 3434-3411-3408-3400 3399-3380-3307-3305-3285-3283-3252-3244-3241-3236-3232-3172-3141-3062-3045-3036-2967-2905. RU Dowell. Frac Chacra,w/200,000 20/40 Arizona Sand, N2 1,484,700 SCF. (06/02/03) Flow back well. (06/03/03) TIH w/mill. Tag sand @ 3563'. CO to 3692' CIBP. Mill CIBP @ 3692'. TIH. Tag @ 5010'. CO to 5047' PBTD. TOOH. TIH W/exp check & 31 jts 2 3/8" 4.70 EUE J-55 tbg. SDFN. (06/04/03) TIH w/exp check, 143 Jts 2 3/8" 4.70 EUE J-55 tbg. Land tbg on hanger set @ 5002' SN @ 4969. ND BOP, NU Master Valve. Pump Check, Pitot Test. Rig Released. This well will produce as a MesaVerde/Chacra commingle under DHC 1019AZ.									
14. I hereby certify that the foregoing is	Electronic Submission # For BURLINGTON RESC	23654 verified URCES OIL	by the BLM Well GAS, will be se	l Information nt to the Fan	n System mington	, 0			
Name (Printed/Typed) PEGGY C	Title REPORT AUTHORIZER								
Signature Methodogical	ubmission		Date 06/26/2	003					
(THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE				
Approved By			Title		Dat	e			
Conditions of approval, if any, are attached									
certify that the applicant holds legal or equ which would entitle the applicant to condu		subject lease	Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department stage. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** DRAFT ** UL 1 6 2003

FARMINGTON FIELD OFFICE