Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

SUNDRI NUTICES A	AND REPORTS	ON WELLS		MW2F0/938	<u> </u>
Do not use this form for papers abandoned well. Use Forn		to re-enter an	JUL 2003	If Indian,	Allottee or Tribe Name
D abandoned well. Ose i oni	13100-3 (AFD) 101	Such proposas.	2003		
SUBMIT IN TRIPLICATE - C	Other instructions	7	ONS DIV	Unit or	CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other		60	ે. છે જે.	3. Well Nam	e and No.
2. Name of Operator		Test.	7 1 1 C (1) 50 50	7	
ConocoPhillips Company			La Called		nit #205A
3a. Address		3b. Phone No. (include and	en code)	9. API Well	
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			cu coucy		667-00-X-1
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	303-333-3434		10. Field and	Pool, or Exploratory Area
				Racin Eru	itland Coal
Unit I (NESE), 1525' FSL & 1110' FEL				Basin Fruitland Coal 11. County or Parish, State	
Sesction 34, T32N, R8W				1	*
				<u>San Juan,</u>	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	NOTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report		=			
	Casing Repair	New Construction	Recomplet	е	X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	NTL-FRA-90-1
· •	Convert to Injection	on Plug Back	Water Disp	oosal	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect Description of cement job to fulfi Alamo Formations as per NTL-FRA-90 Date - 6/30/03 Time started - 203 Hole - 8-3/4"; Casing - 7", 20#,	ete horizontally, give so brined or provide the I the operation results in octices shall be filed on ion.) 11 requirements 1-1. 10 hrs; Time con	ubsurface locations and meas Bond No. on file with BLM/ n a multiple completion or re ly after all requirements, inc s for protection of mpleted - 2230 hrs;	sured and true ver BIA. Required si completion in a n luding reclamatio	tical depths of a ubsequent report new interval, a F n, have been co	ts shall be filed within 30 days form 3160-4 shall be filed once ompleted, and the operator has
Turbo Centralizers - 2554', 2512', Spring Type Centdralizers - 3432', Preflush - 30 bbls FW w/dy in last	2471' 3357', 3275', 10 bbls.	3192', 3109', 3027) () () ()	
Stage 1: Lead - 435 sx (202.2 bb] & 2% Antifoam. Tail - 100 sx (22. BWOC CaCl2, 0.25#/sx Cello-hane &	5 bbls slurry . 0.2% antifoam.	· 127 cf) 50/50 Cla	iss G POZ w/	2% Gel, 5∰	/sx Gilsonite, 2%
Volume Circulated - 0 ; Displaced Average Pressure - 570 psi; Avera				TOC @ 400 ⁵⁵	· · · · · · · · · · · · · · · · · · ·

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title					
Patsy Clugston		SHEAR Administrative	Assistant			
Jaly Client	Date	7/3/03	ACCEPTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title		PHIL 1 6 2003			
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	of Office		FARMINGTUM FIELD OFFICE			