Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED								
	OMB NO. 1004-0135								
x	pires: November 30, 2000								

5. Lease Serial No.

NMSF079290	
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SUNDRY NOTICES		NMSF079290								
Do not use this form for abandoned well. Use For	proposals to drill of m 3160-3 (APD) for	r to re-enten r such propo	sals.		6. If Indian,	Allottee	or Tribe	e Name		
SUBMIT IN TRIPLICATE -	Other instructions	o or	Fide 2003	722	7. If Unit or	CA/Agr	eement,	, Name and/or l		
Type of Well Oil Well	10	WY ON	37.73	8. Well Name and No.						
2. Name of Operator		W. A.		(5)	SJ 28-7 U	nit #	259F			
ConocoPhillips Company	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	> 100 63 85	9. API Well No.							
3a. Address	NN 07401	3b. Phone N	505 - 599 - 3454			30-039-27 4 044-00-X1				
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey I		505-5	99-3454		10. Field and	l Pool, o	r Explor	ratory Area		
					Racin DV	9. Dlai	aca Mi	W		
							Basin DK & Blanco MV 11. County or Parish, State			
Section 24, T28N, R7W				ĺ	Rio Arrib		, Diaic	NM		
42 CUECK ADDOODDIATE	POV(ES) TO INF	NCATE NAT	LIDE OF NOT					INPI		
12. CHECK APPROPRIATE	KI, OR OI	HERL	———							
TYPE OF SUBMISSION			TYPE U	FACTION	· -					
Notice of Intent	Acidize	Deepe	n	Production (Start/Resume)	☐ ·	Water Sh	ut-Off		
	Alter Casing	Fractu	re Treat	Reclamation		☐ v	Vell Integ	grity		
X Subsequent Report	Casing Repair	New (onstruction	Recomplete		X (X	Other			
	Change Plans	=	nd Abandon	Temporarily	Abandon		_			
Final Abandonment Notice			_			NIL-	FRA-9	/0 - 1		
	Convert to Injection	on Plug B	ack [Water Dispo	sal					
following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect Description of cement jot to fulf Alamo Formations as per NTL-FRA-9 Date - 7/1/03 - Time started 1730 Hole - 8-3/4"; Casing - 7", 20#, Turbo Centralizers - 2555', 2512' Spring Type Centralizers - 3660', Preflush - 20 bbls FW w/dye in la Stage 1 - Lead - 450 sx (1296 cf Tail - 100 sx (133 cf - 23.7 bbl Volume circulated - 85 bbls; Disp Average pressure - 700 psi; Average	Notices shall be filed on ction.) ill requirement 0-1. hrs; Time Com J-55 (new); So, 2471', 3586', 3503', st 10 bbls. - 230 bbl slurr; slurry) STD 50/9 laced w/146 bbls.	for prote pleted - 1 et @ 3670' 3421', 333' y) STD, 3% 50 POZ, 2% s water.	prements, including ction of usa 915 hrs	g reclamation ble water 04' 10#/sx Ph el, 2% Ca	have been concept to the cones in the cones in the cones in the cones in the cone cone cone cone cone cone cone con	O70	I, and th	he operator has		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Patsy Clugston	Title								
1/10/		SHEAR Admi	ve Assistant							
Talsa (light		Date	7/8/03		7	CCEP	FED F	OR RECO		
	SPACE FOR FED			USE						
Approved by		Title			, D	Pate JL	L 1	6 2003		
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj	arrant or Officect lease	ee .			FAHMI	NU JUN	rielu OFFIC		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within Respurisdiction.