UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			OF LAND MANAGEMENT		
		Sundry Not	ices and Reports o	n Welds OF VE	
. Ту	pe of Wel GAS	1		2003 JUL 17 PM 2	Lease Number NMSF-079383 191f Indian, All. or Tribe Name
В	me of Ope	STON		070 Farmington, 7	Unit Agreement Name
3. Ad P	dress & PO Box 428	Well, Footage, S	itor 1 87499 (505) 326		San Juan 30-6 Unit Well Name & Number San Juan 30-6 U #42' API Well No. 30-039-27300 6. Field and Pool Basin Fruitland Coal 1. County and State Rio Arriba Co, NM
. 2. C	HECK APPR	OPRIATE BOX TO IN	DICATE NATURE OF N	OTICE, REPORT, OTH	IER DATA
	rpe of Sub Not		Type Abandonment Recompletion Plugging Bac	of Action Change of New Constr Non-Routin	Plans ruction ne Fracturing
	Fin	al Abandonment	Casing Repai Altering Cas X Other - Comp	ing Conversion	c off n to Injection
13.	Describe	Proposed or Comp	leted Operations		
	7-6-03 7-7-03 7-10-03 7-11-03 7-12-03 7-13-03	TIH w/6 ¼" bit. Drill to interme 20# J-55 ST&C 10 bbl wtr ahe chloride, 0.25 metasilicate, w/1% calcium co Displace w/wtr PT BOP & csg to Drill to TD @ Underream @ 3598 Underream @ 3740 Circ hole clean TIH w/10 jts 5 ½ Pre-perforated	csg, set @ 3588'. : ad. Cmtd w/468 sx (pps Celloflake, 5 8% gel (997 cu.ft. chloride, 0.25 pps (circ 44 bbl cmt (1500 psi/30 min, 0 3885'. TOOH. TIH w 3-3740'. 2-3787'. Circ hole n. TOOH. TIH, log (2" 15.5# K-55 LT&C 1 jts @ 3576-3769'.	lling ahead. Circ hole clean. To sump 10 bbl wtr, 1 class "B" Premium pps LCM-1, 0.4% for Tailed w/90 sx celloflake, 0.2% for surface. WOC. K. TIH w/6 \(\frac{1}{2} \)" bit, winderreamer. Under clean. TOOH w/under well. TOOH. Inr, set @ 3853'.	TOOH. TIH w/83 jts 7" 0 bbl chemical wash, Lite cmt w/3% calcium fluid loss, 0.4% sodium Class "B" Type III cmt fluid loss (124 cu.ft.).
14. Signe	(An	certify that the	foregoing is true		PARTED FOR RECORD