UNITED STATES

DEPARTMENT OF THE INTERIOR

UKEAU	OF	LAND	MANAGEMENT	DEMENT	= [

		Sunary Not	tices and Reports o	n wells		
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	GAS		•	ore carrangeor	1, 1 4141	Tribe Name
					7.	Unit Agreement Name
Na	me of Ope	erator	~10	202122		Allison Unit
E	BURLIN	GTON	181			
	RESOL	JRCES OIL & GA	AS COMPANY	JII. \$ 193		
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		Phone No. of Opera	ator (또 혹 M 87499 (565) 3265	3700 2	9.	Allison Unit #118S API Well No.
,	O BOX 420	os, rarmingcon, Nr	M 87499 (503) 520		٦.	30-045-31325
		E Well, Footage, S			10.	Field and Pool
24	100'FNL, 6	560'FWL, Sec.28, 1	Г-32-N, R-6-₩ <mark>\ М</mark> ирм	المحتول و المحتول المح	11.	Basin Fruitland Coa County and State
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			NDICATE NATURE OF N			
	Fin	nal Abandonment		r Water S ing Convers		
			Altering Cas	r Water Sing Convers		
3.		nal Abandonment Proposed or Comp	Altering Cas	r Water S ing Convers		
3.	Describe	e Proposed or Comp	Altering Cas _X_ Other - pleted Operations BOP. PT BOP & csg t	co 600 psi/30 mi	ns, OI	Injection C. Drilling ahead.
3.	Describ	e Proposed or Comp MIRU. ND WH. NU I Drill to intermed	Altering Cas _X_ Other - pleted Operations BOP. PT BOP & csg t diate TD @ 3315'. O	co 600 psi/30 mi	ns, OH	Injection C. Drilling ahead. TIH w/77 jts
3.	Describe	MIRU. ND WH. NU I Drill to intermed 7" 20# J-55 S calcium chlor	Altering Cas X Other - pleted Operations BOP. PT BOP & csg t diate TD @ 3315'. 0 ST&C csg, set @ 330 ride, 0.25 pps cell	co 600 psi/30 mi Firc hole clean.	ns, OF TOOH sxs Pr	C. Drilling ahead. TIH w/77 jts remium Lite w/3% 0.4% fluid loss,
3.	Describe	MIRU. ND WH. NU I Drill to intermed 7" 20# J-55 S calcium chlor 0.4% sodium r	Altering Cas X Other - pleted Operations BOP. PT BOP & csg t diate TD @ 3315'. 0 ST&C csg, set @ 330 ride, 0.25 pps cell metasilicate, 8% ge	co 600 psi/30 mi Firc hole clean. 19'. Cmtd w/428 coflake, 5 pps Lel (912 cu. ft.)	ns, OI TOOH sxs Pr CM-1,	C. Drilling ahead. TIH w/77 jts remium Lite w/3% 0.4% fluid loss, w/90 sxs Type
3.	Describe	MIRU. ND WH. NU ID Drill to intermed 7" 20# J-55 Scalcium chlorous 0.4% sodium r	Altering Cas _X_ Other - pleted Operations BOP. PT BOP & csg t diate TD @ 3315'. 0 ST&C csg, set @ 330 ride, 0.25 pps cell metasilicate, 8% ge calcium chloride,	co 600 psi/30 mi Firc hole clean. 19'. Cmtd w/428 100 oflake, 5 pps Lel (912 cu. ft.) 10.25 pps cellof	ns, OI TOOH sxs Pr CM-1, . Tail	C. Drilling ahead. TIH w/77 jts remium Lite w/3% 0.4% fluid loss, w/90 sxs Type
3.	7/4/03 7/7/03	MIRU. ND WH. NU H Drill to intermed 7" 20# J-55 S calcium chlor 0.4% sodium r III cmt w/1% (124 cu. ft.)	Altering Cas X Other - pleted Operations BOP. PT BOP & csg t diate TD @ 3315'. C ST&C csg, set @ 330 ride, 0.25 pps cell metasilicate, 8% ge calcium chloride,). Circ 62 bbls cmt	co 600 psi/30 mi Firc hole clean. 19'. Cmtd w/428 coflake, 5 pps Lel (912 cu. ft.) 0.25 pps cellof to surface. WO	ns, OF TOOH sxs Pr CM-1, . Tail lake, C.	C. Drilling ahead. TIH w/77 jts remium Lite w/3% 0.4% fluid loss, w/90 sxs Type 0.2% fluid loss
3.	7/4/03 7/7/03	MIRU. ND WH. NU MIRU. ND WH.	Altering Cas X Other - Pleted Operations BOP. PT BOP & csg to diate TD @ 3315'. Compared to the state of t	co 600 psi/30 mi Circ hole clean. 19'. Cmtd w/428 .oflake, 5 pps Lel (912 cu. ft.) 0.25 pps cellof to surface. WO	ns, OF TOOH sxs Pr CM-1, . Tail lake, C.	C. Drilling ahead. TIH w/77 jts remium Lite w/3% 0.4% fluid loss, w/90 sxs Type 0.2% fluid loss
3.	7/4/03 7/7/03 7/8/03 7/9/03	MIRU. ND WH. NU H Drill to intermed 7" 20# J-55 S calcium chlor 0.4% sodium r III cmt w/1% (124 cu. ft.) PT BOP & csg to 1 TOOH. TIH, underream 6- TIH w/6 jts 5-1/2	Altering Cas X Other - Pleted Operations BOP. PT BOP & csg to diate TD @ 3315'. Compared to the state of t	co 600 psi/30 mi Circ hole clean. 19'. Cmtd w/428 coflake, 5 pps Lel (912 cu. ft.) 0.25 pps cellof to surface. WO 0K. Drill to TD	ns, OH TOOH sxs Pr CM-1, . Tail lake, C. @ 352:	C. Drilling ahead. TIH w/77 jts remium Lite w/3% 0.4% fluid loss, w/90 sxs Type 0.2% fluid loss 1'. Blow hole clean.
3.	7/4/03 7/7/03 7/8/03 7/9/03	MIRU. ND WH. NU H Drill to intermed 7" 20# J-55 S calcium chlor 0.4% sodium r III cmt w/1% (124 cu. ft.) PT BOP & csg to r TOOH. TIH, underream 6- TIH w/6 jts 5-1/2 w/111 jts 2-3	Altering Cas X Other - Pleted Operations BOP. PT BOP & csg to diate TD @ 3315'. Comparison of the c	co 600 psi/30 mi Circ hole clean. 19'. Cmtd w/428 coflake, 5 pps Lel (912 cu. ft.) 0.25 pps cellof to surface. WO 0K. Drill to TD	ns, OH TOOH sxs Pr CM-1, . Tail lake, C. @ 352:	C. Drilling ahead. TIH w/77 jts remium Lite w/3% 0.4% fluid loss, w/90 sxs Type 0.2% fluid loss 1'. Blow hole clean.
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Title Regulatory Supervisor Date 7/15/03

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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