Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS 18 15 16	17 /	8795	NMSF079353
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Gilsonite, 2% BWOC CaCl2, 0.25#/sx Cellophane, 0.2% Antifoam.

Average pressure - 850 psi; Average rate - 2 bpm; Bumped plug w/1460 psi

Volume circulated - 18 bbls; Displaced w/136 bbls FW

6. If Indian, Allottee or Tribe Name

		IR FILLS	003 C	ĺ			
SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side	3 PM	7. If Unit or C	A/Agreemer	nt, Name and/or	
1. Type of Well Oil Well X Gas Well Other		ACC.	180	8. Well Name	and No.		
2. Name of Operator ConocoPhillips Company		153	E OF SER	SJ 32-8 Un		L	
3a. Address		3b. Phone No. (include are	a code)	9. API Well N 30-045-316		<u>.</u>	
5525 Highway 64, NBU 3004, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey L.		505-599-3454		10. Field and F	ool, or Exp	loratory Area	
Unit 0 (SWSE) 820' FSL & 1620' FEL	,		÷	Basin Frui			
Section 28, T32N, R8W				11. County or Parish, State San Juan, NM			
12. CHECK APPROPRIATE	BOX(ES) TO INE	DICATE NATURE OF N	OTICE, REPO		IER DAT		
TYPE OF SUBMISSION	1	TYP	E OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water	Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamatio Recomplete		Well In	tegrity	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	NTL-FRA	- 90 - 1	
	Convert to Injection	on Plug Back	Water Disp	osal			
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	lete horizontally, give so formed or provide the left the operation results in Notices shall be filed on	ubsurface locations and measu Bond No. on file with BLM/I n a multiple completion or rec	ared and true ver BIA. Required so completion in a n	tical depths of all absequent reports ew interval, a Fo	pertinent m s shall be file orm 3160-4 s	narkers and zone ed within 30 da shall be filed on	
Description of cement job to fulf		s for protection of	usable wat	er zones i <u>m</u>		the Ojo	
Alamo Formations as per NTL-FRA-9	J- T			<u> </u>	3 3	IJ	
Date - 7/12/03 - Time started - 23		•	7/13/03		1		
Hole - 8-3/4"; Casing size - 7", 7 Turbo Centralizers - 2451', 2406'		; Set @ 3458'.		a make a make an a na an a	ें ज		
Spring Type Centralizers - 3448',		3205', 3121', 3032'	, 200'	S. S	<u> </u>		
Preflush of 30 bbls FW w/dye in 1	ast 10 bbls.		•				
Stage 1 - Lead - 440 sx (1148.4 c & 0.2% antifoam. Tail - pumped 10							
a vier diviloum iail pumped i	~~ ~/\ \ / ~		·, · · · · · · · · · · · · · · · · · ·	~ . ~~ *** ***	301, W//	U/\	

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	
Patsy Clugston	SHEAR Administrati	ve Assistant
Jatoy (lugitim	Date 7/15/03	
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	ACCEPTED FOR RECORL
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	int or Office lease	FARMINGTUM FIELD OFFICE