Submit 3 Copies To Appropri Office	riate District	State of New	Mexico		Form C-103
District I		ergy, Minerals and N	latural Resources		May 27, 2004
1625 N. French Dr., Hobbs, District II	NM 88240			WELL API NO.	-27300
1301 W. Grand Ave., Artesi	a, NM 88210 OI	L CONSERVATI	ON DIVISION	5. Indicate Type of Lease	
<u>District III</u> 1220 South St. Francis Dr.			STATE	FEE	
1000 Rio Brazos Rd., Aztec District IV	, NM 87410	Santa Fe, NM	1 87505 15 1677	6. State Oil & Gas Lease No).
1220 S. St. Francis Dr., San	ta Fe, NM 87505	<i></i>	3 18 18 13 10 1/2	NMSF-0	79383
SUN	DRY NOTICES AND I	REPORTS ON WELLS	PACK TO A	7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FO	E "APPLICATION FOR PER	MIT" (FORM C-101) FOR S	UCH AUG 2006	San Juan 3	0-6 Unit
PROPOSALS.)			And the same	1 23	
1. Type of Well: Oil Well Ga	s Well X Other	Pico	OIL OF HAS DE	107	e l
2. Name of Operator	s wen [A] Other	- 6.3	<u>Laist s</u>	9 OGRID Number	3
BURLIN	GTON RESOURCES C	OIL & GAS COMPAN		1453	38
3. Address of Operator	E. 30TH STREET, FAR	MINGTON NM 9740	JULY OF BOX	10. Pool name or Wildcat Basin Fruitl	and Cool
4. Well Location	E. SUITISTREEL, PAR	MINGTON, NWI 8740	2	Dasin Fruiti	and Coar
		feet from the Sou		1825 feet from the	East line
Section 3	35	Township 30N (Show whether DR, RK	Rng 7W	NMPM Coun	ty Rio Arriba
Pit or Below-grade Tank Appli	or Closus	<u>e</u>			
· · ———		>100 Distance from near		>1000 Distance from neare	
Pit Liner Thickness:	12 mil	Below-Grade Tank:	Volume	bbls; Construction Materi	
	TICE OF INTENTION ORK PLUG A		REMEDIA	tice, Report or Other Da SUBSEQUENT REPORT L WORK CE DRILLING OPNS.	
PULL OR ALTER CASINO	MULTIP	LE COMPL	CASING/C	CEMENT JOB	
OTHER:	P&A Pit		X OTHER:		
				give pertinent dates, including on wellhore diagram of propose	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Workover, Lined:					
Durlington Decourage		uankayan mit . Dagad an	Developeranta interna	atation of the Massahaus's siels	manulation and the state of the
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November					
11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure					
dated August 2, 2004 of	on file at the NMOCD of	ffice.			
On this works are a second on the second of					
On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.					
	, F	, as parameter			
I hereby certify that the ingrade tank has been/will he for	formation above is true	and complete to the best to NMOCD guidelines	st of my knowledge a , a general permit X	and belief. I further certify that ar	y pit or below- approved plan .
SIGNATURE //	(mu)/m	<i>ији</i> ти	LE Re	gulatory Analyst	DATE <u>8/14/2006</u>
Type or print name For State Use Only	Philana Thompson	n (E-mail add	lress: <u>pthompson</u>	@br-inc.com Telephone No	. 505-326-9700 AUG 1 5 2006
APPPROVED BY 15.	Langhon Pur	<u>И</u> тп	LE CAPUTY GAL	& GAS INSPECTOR, DIST. 40	