

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

Unit L (NWSW), 1530' FSL & 1120' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/13/80

16. DATE T.D. REACHED

5/23/80

17. DATE COMPL. (Ready to prod.)

6/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GR 6231'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7450'

21. PLUG, BACK T.D., MD & TVD

7405'

22. IF MULTIPLE COMPL. HOW MANY

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Pictured Cliffs - 2710' to 2750'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. LOGS

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	204'	12-1/4"	TOC - SURF; 140 sx	
7"	23#	4988'	8-3/4"	TOC - SURF; 330 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4707'	7450'	320		2-3/8", 4.7# J-55	2726'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.32" - Total 40 holes

2710' - 2750' = 1 spf = 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2710'-2750'	PUMPED 3200 GAL 70 QUALITY FOAM PAD
	PUMPED APPROX 100,000# 20/40 SAND
	70 QUALITY N2 FOAM, Total fluid=296 bbls
	Total N2 = 425,200 SCF

33. PRODUCTION
DATE FIRST PRODUCTION 7/11/06
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping

WELL STATUS (Producing or shut-in)

producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
7/11/06	1 hr	2"		0	12.5 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 585#	SI - 586#		0	300 MCFD	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This well is now DHC'd per DHC#3685

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

AUG 16 2006

SIGNED [Signature] TITLE Regulatory Analyst

DATE 8/10/06

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			White, cr-gr ss.			
Ojo Alamo	1453'	1880'		Ojo Alamo	1453'	
Kirtland	1880'	2265'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1880'	
Fruitland Coal	2265'	2657'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	2265'	
Pic. Cliffs	2657'	2847'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2657'	
Lewis	2847'	4250'	Shale w/siltstone stringers	Lewis	2847'	
Mesa Verde	4250'	5520'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4250'	
Mancos	5520'	6295'	Dark gry carb sh.	Mancos	5520'	
			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			
Gallup	6295'	7144'	Highly calc gry sh w/thin lmst.	Gallup	6295'	
Greenhorn	7144'	7254'	Lt to dk gry foss carb sl calc sl silty ss	Greenhorn	7144'	
Dakota	7254'	~	w/pyrite incl thin sh bands clay & shale breaks	Dakota	7254'	