

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|---|----------------------|--|----------------------|---|------------------------|---|-------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. NMSF-080382A | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other | | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| 2. Name of Operator XTO Energy Inc. | | | | | | 7. Unit or GA Agreement Name and No. SCHWERTFEGER 8 #3 | | | |
| 3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM | | | | 3a. Phone No. (include area code) 505-324-1090 | | 8. Lease Name and Well No. SCHWERTFEGER 8 #3 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1185' FNL & 960' FWL At top prod. interval reported below At total depth 2100' | | | | | | 9. API Well No. 30-045-32149 | | | |
| 14. Date Spudded 4/5/06 | | 15. Date T.D. Reached 4/11/06 | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/31/06 | | 10. Field and Pool, or Exploratory Basin Fruitland Coal | | | |
| 18. Total Depth: MD TVD 2100' | | 19. Plug Back T.D.: MD TVD 2038' | | 20. Depth Bridge Plug Set: MD TVD | | 11. Sec., T., R., M., or Block and Survey or Area SEC 8D-T27N-R11W | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL | | | | | | 12. County or Parish SAN JUAN | | | |
| | | | | | | 13. State NM | | | |
| 22. Elevations (DF, RKB, RT, GL)* 6117' | | | | | | 17. Elevations (DF, RKB, RT, GL)* | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | |
| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 14-3/4" | 12-3/4" | 35# | | 29' | | 10 | | 0 | 0 |
| 11" | 8-5/8" | 24# | | 186' | | 150 | | 0 | 0 |
| 7-7/8" | 5-1/2" | 15.5# | | 2084' | | 290 | | 0 | 0 |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-3/8" | 1939' | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) LWR FRUITLAND COAL | 1821' | 1842' | 1821' - 1842' | 0.48" | 60 | | | | |
| B) UPR FRUITLAND COAL | 1590' | 1776' | 1590' - 1776' | .048" | 39 | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 1821' - 1842' | | A. w/1000 gals 15% NEFE HCl acid. | | | | | | | |
| 1590' - 1776' | | A. w/1000 gals 15% NEFE HCl acid. Frac'd Upr FC w/59,571 gals 70Q foamed FW, Delta 140/Sandwedge NT, carrying 2600# 40/70 Arizona sd, 70,200# 20/40 Brady sd, 26,600# 16/30 Brady sd. | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| | | | | | | | | | PUMPING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | 225 | 50 | | | | | | SHUT IN | |
| 28a. Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| | | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | | | | | | | |

(See instructions and spaces for additional data on page 2)

NMOCDB

ACCEPTED FOR RECORD

AUG 15 2006

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUT IN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | OJO ALAMO SS | 698 |
| | | | | KIRTLAND SHALE | 791 |
| | | | | FRUITLAND FORMATION | 1323 |
| | | | | LOWER FRUITLAND COAL | 1817 |
| | | | | PICTURED CLIFFS SS | 1848 |
| | | | | LEWIS SHALE | 1962 |

32. Additional remarks (include plugging procedure):

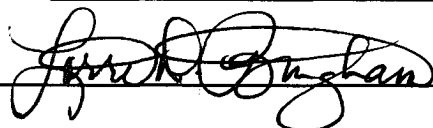
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/11/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.