Form 316(%) (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

						W DED	707	AND LOG	:		3	Lease Se	rial No.		
	WELL	COMPL	ETION OF	RECO	MPLEIR	IN KEP	UKI	AND LOG		Share Control			0803822	بمعاد المساورة والمراجع	
la. Type o	f Well	OR WAR	X Gas W	ell 🗍	Dry	Other					6	. If Indian	, Allotec c	or Tribe Name	
	Completion:		New Well			Deepen		Plug Back	□ D:	iff.Resvr,	_ -	. Unit or	CA Agree	ment Name and N	lo.
2 Name of	Operator											Lease N	arne and V	Well No.	
	egy Dac.						-				<u>L</u>			BR 5 #2	
Address							1	Phone No. (" [API We		_	
2700 Fa	rminaton l	tve. E	ldg. K.	Ste 1	Farming	con. No	J	505-3	24-10	90			15-3214		
				in accorac	uice with re	aerui regi	ију силе	1443)			11			Exploratory LAND COAL	
At surfac	ž 1610'	FSL &	905' FEL								Ĩ	1. Sec., T.	, R., M., c or Arca	r Block and	
At top no	od. interval rep	oned belo	w								- (5A- T27 N	-R11W	
	• • • • • • • • • • • • • • • • • • • •										Ĭ	2. County	or Parish	13.State	
At total o	lepth 2130)1										AN JUA		NM .	
14. Date S	pudded	15. Dat	e T.D. React	red		16. Dat	e Com	picted	1 Dand	y to Prod.		7. Elevat	tions (DF,	RKB, RT, GL)*	
		l					D&A		Keau	y to 1100.		6114			
5/3/9 18. Total I			8/06	Dhua Dae	k T.D.; M	<u> </u>	7/12	75'	120	Depth Br	idge Pi		MD		
16. 101411	TVD	21	30' 19	. ring Da		VD.	20	13.					TVD	_	
21. Type E	lectric & Other	Mechani	cal Logs Run	(Submit co	opy of each))	-		22. W	as well con	ed?	X No	Yes	(Submit analysis)	
									ł	as DST rur		X No		(Submit report	
GR/CCL									Di	rectional S	urvey?	ليدا	No L	Yes (Submit copy)	
23. Casing	and Liner Rec	ord (Repo	rt all strings .	ses in well)		0. 0.				T 01	97.1			-T	
Hole Size	Size/Grade	WL(#R.)	Top (MD) Bolton	n (MD)	Stage Cem Depth		No.of Si Type of C		Skurry (BB		Cem	eni Top*	Amount Pu	led Sev
12-1/4"	8-5/8*	24#		23	3'			18	<u> </u>	 		 	0	Will Core	<u>(</u> (2)
7-7/8"	5-1/2"	15.5		21	11.			350)	 			0 4	D' 4	· 6
								<u></u>		<u> </u>		 	(S)	AUG 2	1118- `
										<u> </u>		<u> </u>	_[=	PECF	WERR
													<u> [12</u>	OH CON	6-ca
								<u> </u>		<u> </u>			15	The Table	o. Dia.
24. Tubing													100	2	.3
2-3/8"	Depth Set (acker Depth (ND)	Size	Depth Sct	(MD)	Packer D	epth (MI	2) S	ize	Depti	Set (MD)	Packer Depth	(MD)
	1983					6. Perfor	ation 5	Zecord.				<u></u>		THE PARTY OF	3. L. 3
	Formation	· · · · · · · · · · · · · · · · · · ·	Тор	Be	ttom			Interval		Size	T	No. Holes		Perf. Status	
A) F	RUITLAND (YAL.	1690'	7.5	67.			1867		0.49"	1	51			
B)								200.	_	<u> </u>	 		_		
C)											_				
D)										· · · · · · · · · · · · · · · · · · ·					
27. Acid,	Fracture, Treati	ment. Cerr	ieni Squeeze,	Etc.											
	Depth Interval							Amount and	Type of	Material					
169	1867 - 1867	·	A. w/	800 gal	a 15% N	RFR HC	Laci	d. Frac	'd w	/93,480) gal	a 70Q	foneed.	20# Delta	140
			frac	fld car	rying 1	50,600	sd.	coated v	r/8aax	lwedge	NT.				
															
			L												
	ion - Interval A											-			
Date First Produced	Test Date	Hours Texted	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		roducti	on Method			
Chalca	7/12/06	24		·	1								PUM	PING	
Choke Size	Thg. Press.	Csg. Press.	24 Hr.	DBL DBL	Gas MCF	Water BBL	Gas: Ratio		Well St	atus					
39- 5- 4	S1 75						<u> </u>	<u></u>	<u>. </u>	SHUT 1	<u> </u>				
Date First	tion-Interval B	Hours	Test	Oil	Gas	Water	Oil	 1	G	1.	rock	nn Maat - 1			
Produced	Date	Tested Production BBL		MCF	BBL.	Gravi	ity	Gas Gravity		HURRICE N	on Method				
Choke	Tog Press.	Csg.	24	Oil	Gas	Water	Gas:	Oil	Well St	et us					
Size	Flave. SI	Press.	Hr.	BBL	MCF	BBL	Ratio	•							
(See Instruction	s and spaces for add	inmal data c	n page 2)		<u></u>	L	I								

on - interval	C								-		
duced Test		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravny	Production Method	Production Method		
Tbg. Press Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Ges: Oil Ratio	Well Status				
tion-Interval	D										
Test Date	Hours Tested	Tesi Production	BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Tbg. Press. Plwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; Oil Ratio	Mcg Status	шэ			
tion of Gas (Sc	old.used.for	luel, vented, e	(c.)		TO BE	901 0					
all important including de	zones of p	orosity and co	ontents the	ereof: Co time to	red intervi of open, i	als and all drill flowing and st	stem	ntion (Log) Markers			
ation	Тор	Bottom		Descr	iptions, Co	ontenis, etc.		Name	Тор		
									Meas.Depth		
ł			-						753		
			Ì						1369		
İ			ł				1		1839 1873		
onal remarks	(include plu	gging procedu	re):								
trical/Mechai Iry Notice fo	nical Logs (I	full set req'd) and cerment veri	fication {	Geol Core	ogic Repo	rt DST Other	mined from all ava	ilable records (see astached in	•		
re	FORM	XD.F	du	sha	w.	***	Date 7/28/	06			
	Test Date The Press Flug. St. Ton-Interval Test Date The Press. Flug. St. The Press	Tog. Press Flug. St. The Press Flug. St. Ton-Interval D Test Date The Press St. The Press S	Test Date Tested Production The Press Csg. 24 Flwg. St. Tested Production Test Date Tested Production Test Date Tested Production Test Date Tested Production The Press Csg. 24 Plwg. Press Hr. St. St. St. St. St. St. St. St. St. St	Test Date Tested Production BBL Tog. Press Csg. 24 Oil BBL The Press Press Hr. BBL Test Date Tested Production BBL Test Date Tested Production BBL Tog. Press Press Hr. BBL Tog Bottom Top Bottom Top Bottom Top Bottom Top Bottom Top Rottom Test Date Tested Producting BBL MCF The Press Csg. 24 Oil Gas Flwg. Press. Fir. BBL MCF To Date Tested Production BBL MCF Test Date Tested Production BBL MCF Tog Press. Csg. 24 Oil Gas Flwg. BBL MCF Tog Press. Csg. 14 Discount Control BBL MCF Trest Date Tested Production BBL MCF Tog Press. Csg. 14 Discount Control BBL MCF Trest Date Tested Production BBL MCF Tog Press. Csg. 14 Discount Control BBL MCF Trest Date Tested Production BBL MCF Tog Press. Csg. 14 Discount Control BBL MCF Trest Date Tested Production BBL MCF Tog Press. BBL MCF Trest Date Tested Production DBL MCF Tog Press. Date Tested Production BBL MCF Trest Date Tested Production DBL MCF Tog Press. Date Tested Production DBL MCF Tog Press. Date Tested Production DBL MCF Trest Date Tested Date Tested DBL MCF Tog Press. Date Tested DBL MCF Tog Press. DBL MCF Tog Date Tested Production DBL MCF Tog Press. DBL MCF Tog Date Tested Production DBL MCF Tog Press. DBL MCF Tog Date Tested Production DBL MCF To	Test Hours Tested Production BBL MCF BBL The Press Csg. 24 Hr. BBL MCF BBL Ton-Interval D Test Hours Test Production BBL MCF BBL Tion-Interval D Test Hours Test Production BBL MCF BBL The Press Csg. 24 NCF BBL The Press Csg. 24 NCF BBL The Press Hr. BBL MCF BBL Ton-Interval D Test Hours Test Production BBL MCF BBL The Press Csg. 24 NCF BBL Ton Fress Hr. BBL MCF BBL Ton Fress Hr. BBL MCF BBL Ton Fress Hr. BBL MCF BBL TO BBL Ton Fress Hours Tested Production BBL MCF BBL Ton Fress Hr. BBL MCF BBL Ton BBL MCF BBL TO BBL Ton BBL MCF BBL TO BBL Ton BBL MCF BBL Ton BBL MCF BBL Ton BBL Ton BBL MCF BBL Ton BB	Test Date Press Production BBL MCF BBL Gravity The Press Press Press Ht. BBL MCF BBL Gravity The Press Press Ht. BBL MCF BBL Gravity The Press Press Ht. BBL MCF BBL Gas. Oil Ratio Test Date Production BBL MCF BBL Gravity The Press Press Ht. BBL MCF BBL Gravity The Press Press Press Production BBL MCF BBL Gravity The Press Cag 24 Doil Gas Water Gast. Oil Ratio To Gas (Sold used for fuel. vented, etc.) TO BE SOLD TO BE SOLD To PRE SOL	Deal	Test Hours Treat Production Bibl. MoCF Bibl. Gravey Production Medicoc Gravity Title, Press Cit. Press Pre			