Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE* (See other Intructions on

FOR APPROVED OMB NO. 1004-0137

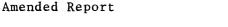
DEPARTMENT OF THE INTERIOR Expires: December 31, 1991 **BUREAU OF LAND MANAGEMENT** 5. LEASE DESIGNATION AND SERIAL NO. NMSF-080673 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: NEW X WORK DEEP-PLUG 8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #40M 9. APLWELL NO. 2. NAME OF OPERATOR **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-039-29373 2000 3. ADDRESS AND TELEPHONE NO. \$10. FIELD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 87499 (505) 326-9700 Blanco Mesaverde/ Basin Dakota 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit O (SWSE), 360' FSL & 1550' FEL At top prod. interval reported below SAME Sec. 6, T27N, R4W, NMPM At total depth SAME 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH New Mexico Rio Arriba 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD KB-7021'; GL-7009' 8/8/06 5/12/06 5/31/06 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 8290 8287 24. PRODUCTION INTERVAL (\$) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Basin Dakota 8052'-8250' NO 27. WAS WELL CORED 26, LOGS **Mud Logs** No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" H-40 32.3# 134 12-1/4" SURF; 50 sx 3bbis 20# 4081 8-3/4" SURF'; 611 sx 47bbls 7", J-55 4 1/2" J-55 10.5#/11.6# 8289 6 1/4" TOC @ 2450': 308 sx LINER RECORD TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE 2 3/8 8169' 4.7# PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 8160'-8250' @ 2spf =50 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10bbls 15% HCL acid, 85512 gal slickwater, 40000# 8052'-8142' @ 1spf =13 8052'-8250' Total =63 20/40 TLC sand, 5376 gal slickwater 33 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shuf-in) Pump SI SI GAS--MCF ROD'N FOR GAS-OIL RATIO TEST PERIOD 8/7/06 10 mcf 1 hr 0 OIL-BBL FLOW TUBING PRESS CASING PRESSURE CALCULATED GAS--MCI WATER-BBI OIL GRAVITY-API (CORR.) 24-HOUR RATE sı - 892# 841# a 250 mcfd 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2218az. 36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory Analyst

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE



SIGNED



DATE 8/11/06